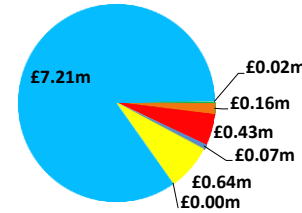
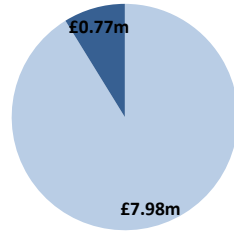


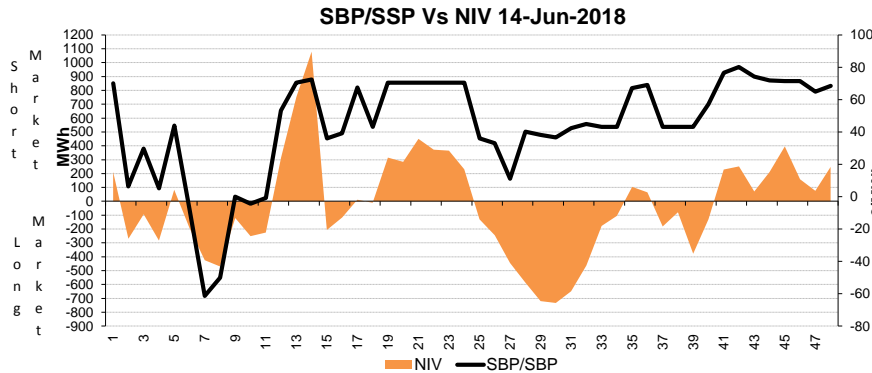
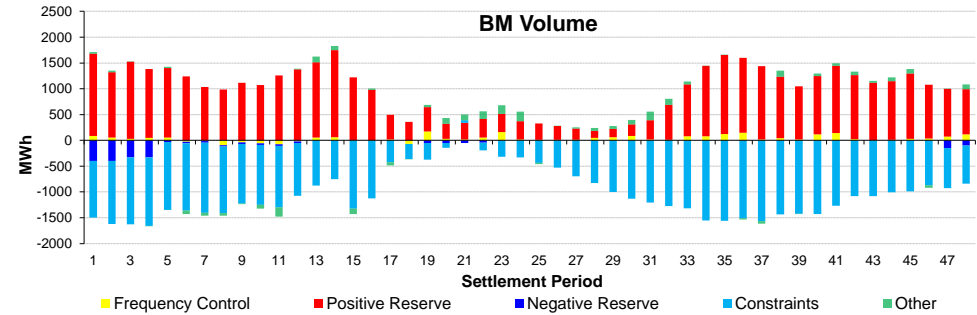
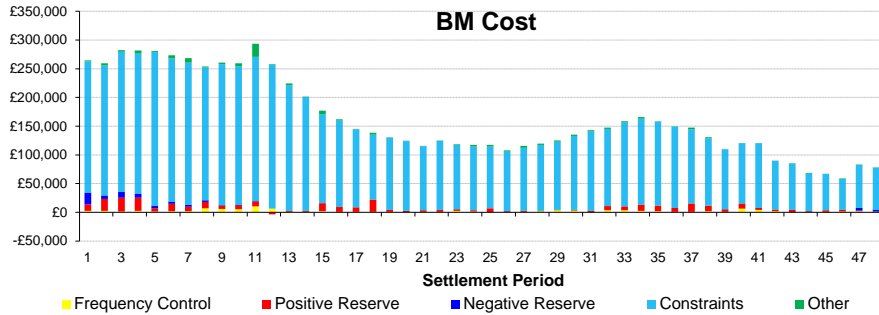
Daily Balancing Costs

BSUoS Charge Estimate: £7.50/MWh
Total Outturn: £8.75m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The Market was mostly short throughout the day, 750MW of High Response was held from 0600-0700hrs to cover for wind volatility. Trades were carried out on the Interconnectors for Downward Regulations and Response. Due to high winds a large volumes of BM actions were taken on wind generation in Scotland to manage the restrictions on the network boundary between Scotland and England throughout the 24hours period. Trades were also carried out on the Interconnectors and BM units for ROCOF. Trades were required to manage Voltage Control in England and Wales. BM actions were taken for a local constraint In Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.