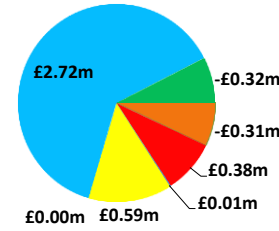
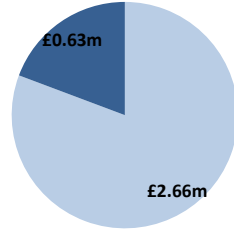


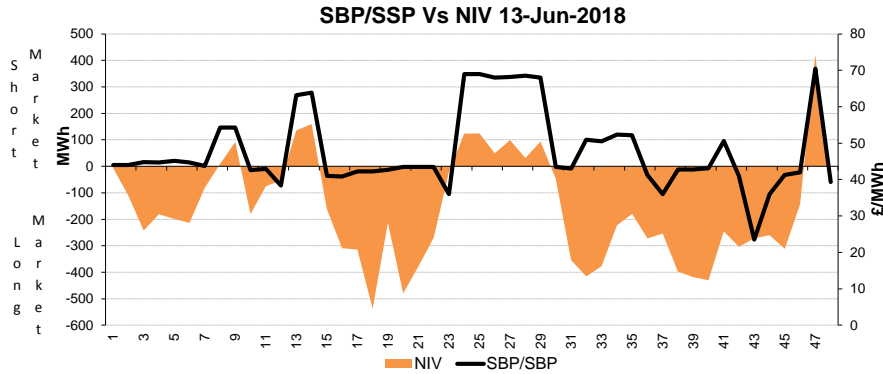
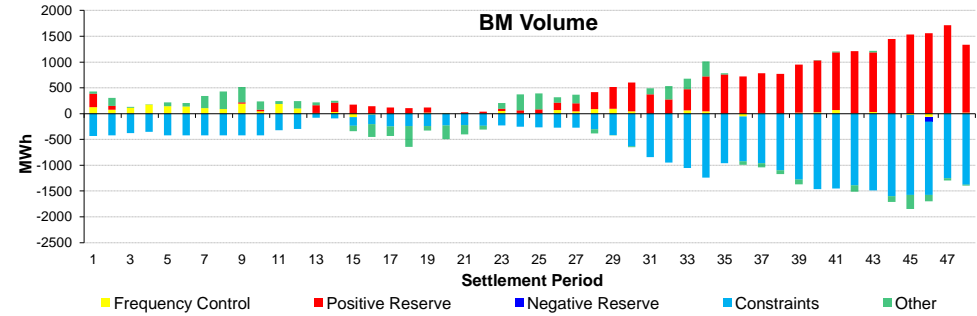
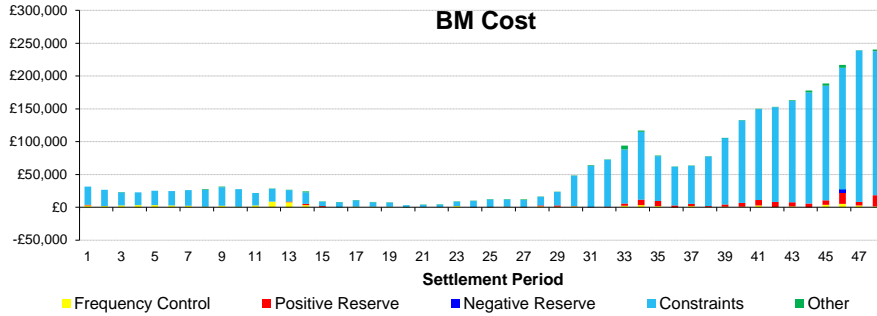
Daily Balancing Costs

BSUoS Charge Estimate: £2.93/MWh
Total Outturn: £3.29m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

429MW of STOR was run in the morning pick up. Trading was done on the interconnectors overnight for Rocof. Trading and bids were taken against many wind farms and a generator in Scotland due to high wind all day. Generators were bought on in the North for voltage support and South Wales overnight.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.