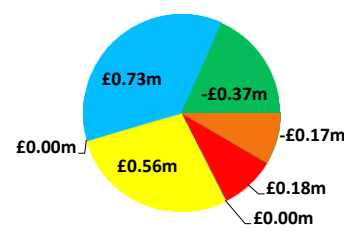
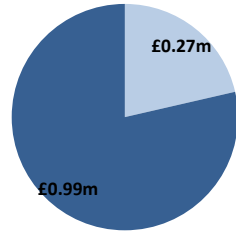


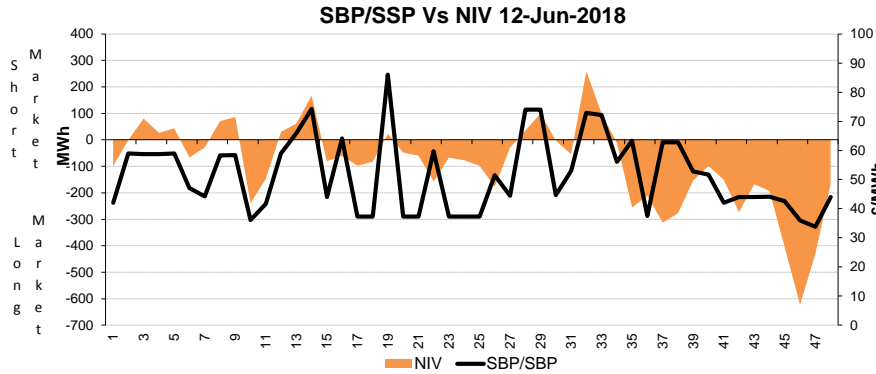
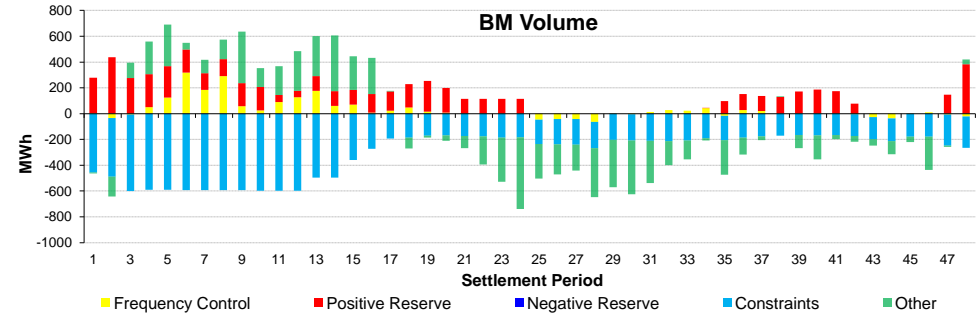
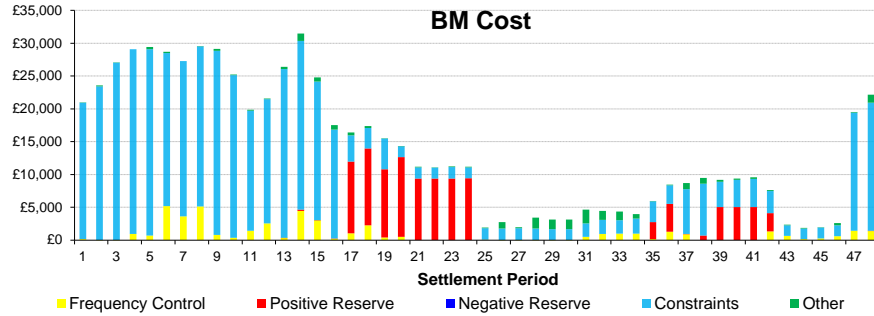
Daily Balancing Costs

BSUoS Charge Estimate: £1.55/MWh
Total Outturn: £1.26m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

200MW of STOR was run in the early morning, Then another 614 MW was used in the evening due to demand forecast errors. Trades were taken on the interconnectors and a power station in the north for Rocof. Trades were taken on a power station for voltage control in the north over night. A generator was bought off in Scotland for a local constraint.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.