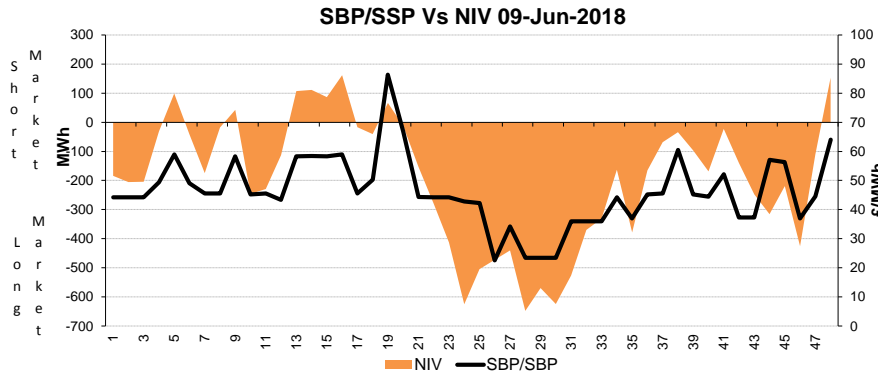
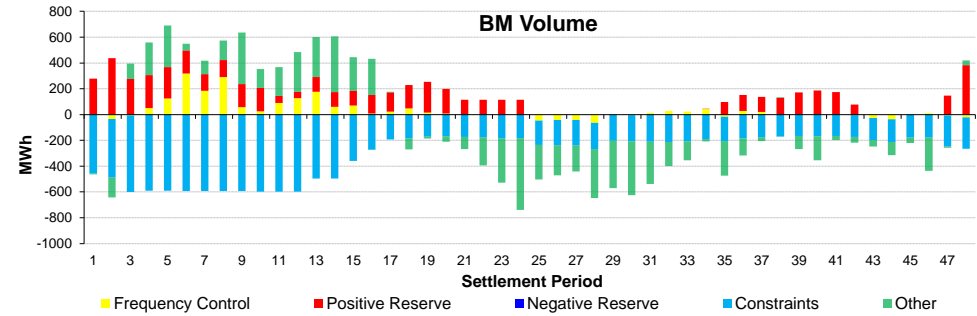
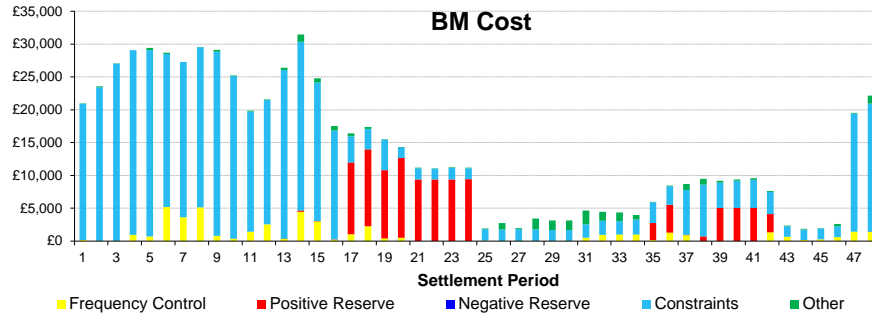
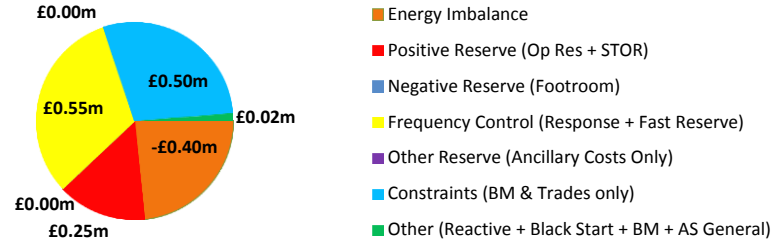
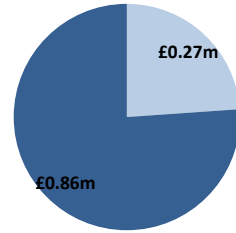


Daily Balancing Costs

BSUoS Charge Estimate: £1.44/MWh
Total Outturn: £1.13m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

The Market was mostly long throughout the day, 600MW of STOR was run in the evening to cover for changes in generation availability. Trades were used to resolve ROCOF on the interconnectors and BM units, trades were also carried out for Voltage Control in the North of England. BM actions were required to manage constraint in Wales throughout the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.