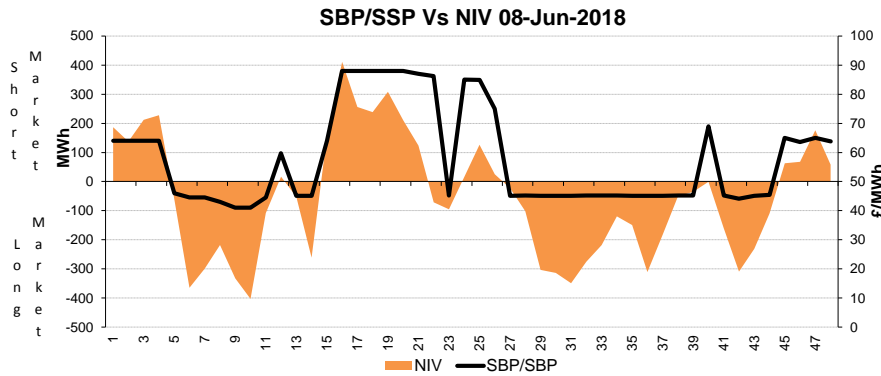
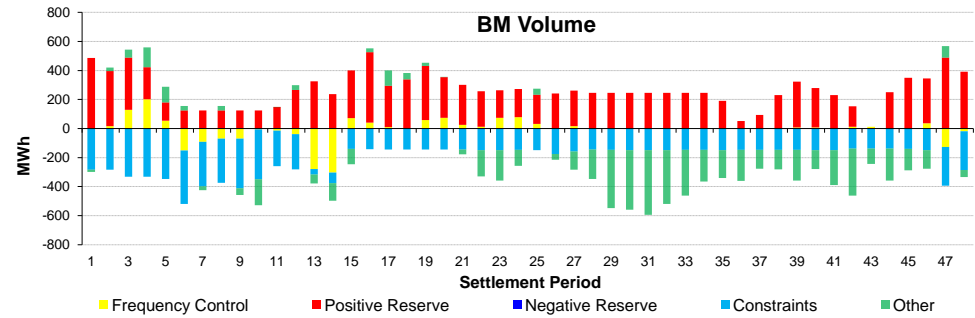
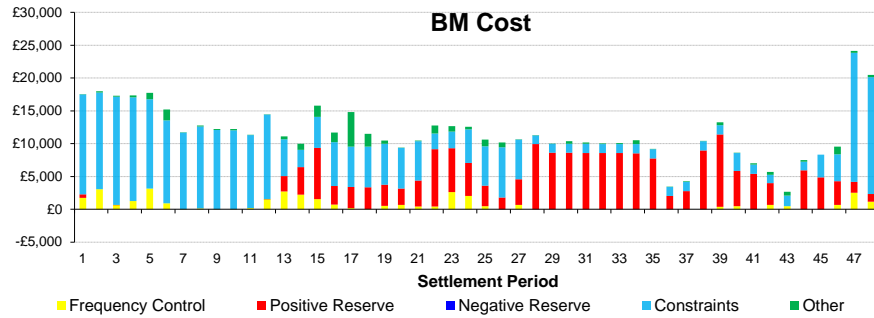
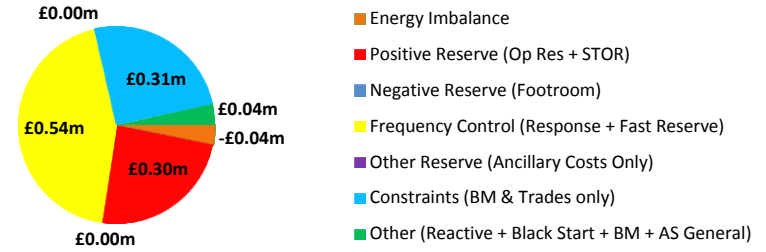
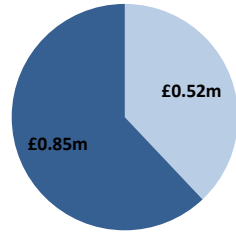


Daily Balancing Costs

BSUoS Charge Estimate: £1.44/MWh
Total Outturn: £1.37m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

STOR was run throughout the day to cover for Wind and Solar generation shortfall against forecast. Trades were used on the interconnectors for RocoF overnight also a generator in the north was used. Generation was bought off in Wales for a constraint. A generator was bought off for a constraint in the north.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.