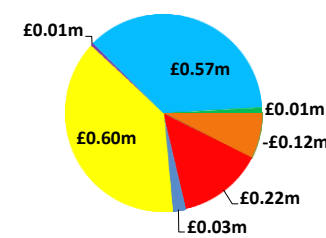
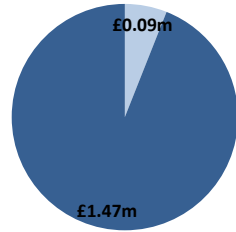


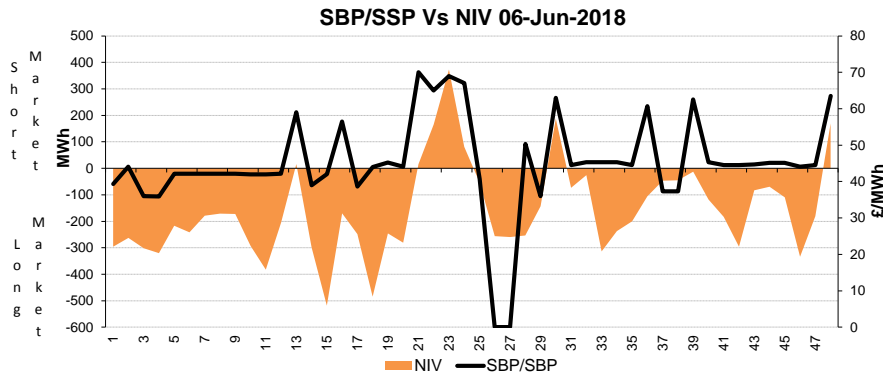
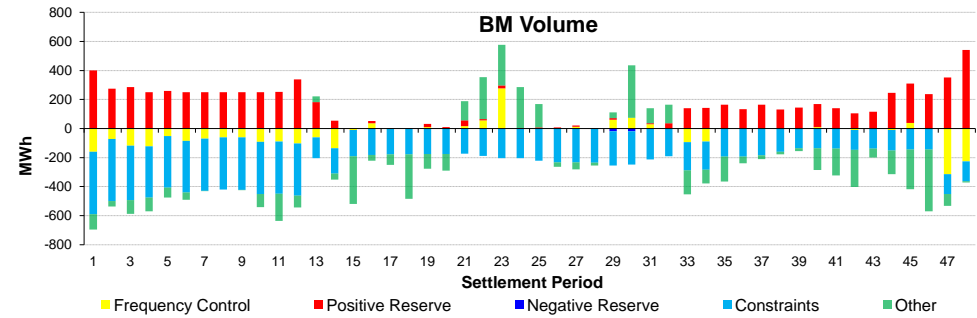
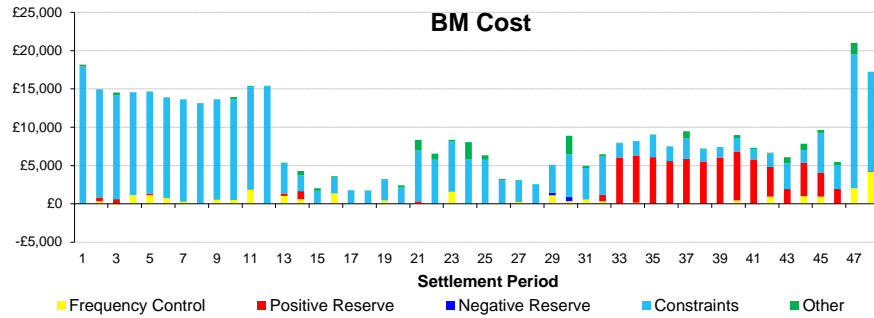
# Daily Balancing Costs

BSUoS Charge Estimate: £1.63/MWh  
Total Outturn: £1.56m

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



## Commentary

700MW of STOR was used in the morning pickup due to solar underestimate. Trades were used on the interconnectors for Rocof overnight as was a generator in the north. Generation was bought off in Wales for a constraint. A generator was traded on for voltage support in the midlands in the late evening.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.