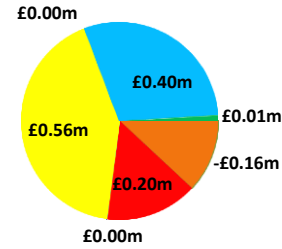
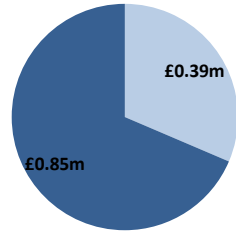


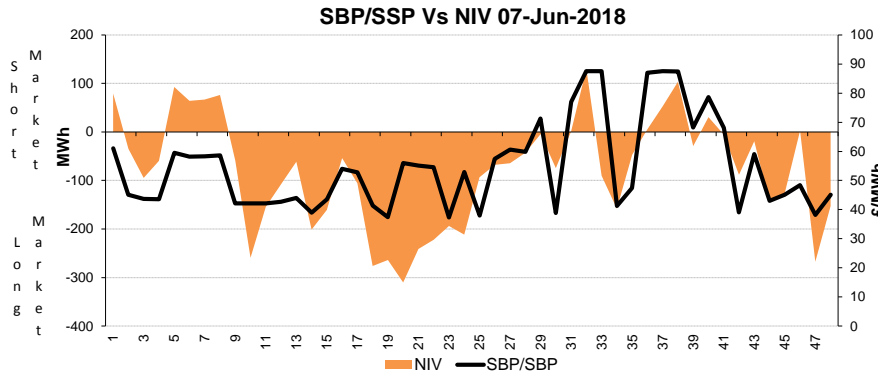
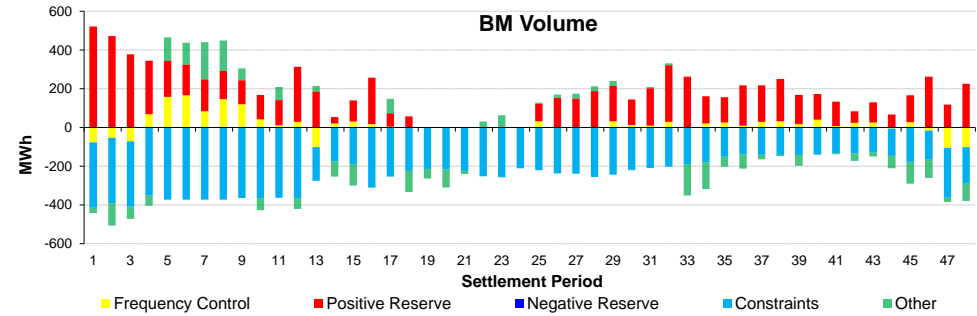
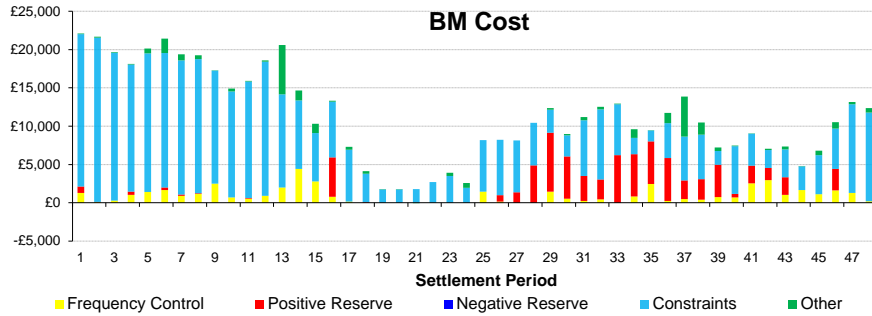
Daily Balancing Costs

BSUoS Charge Estimate: £1.34/MWh
 Total Outturn: £1.23m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

STOR was run throughout the day to cover for Wind and Solar generation shortfall against forecast. Trades were used to resolve ROCOF on the interconnectors and BM units, trades were also carried out for Voltage Control in the Midlands. BM actions were required to manage constraints in Wales throughout the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.