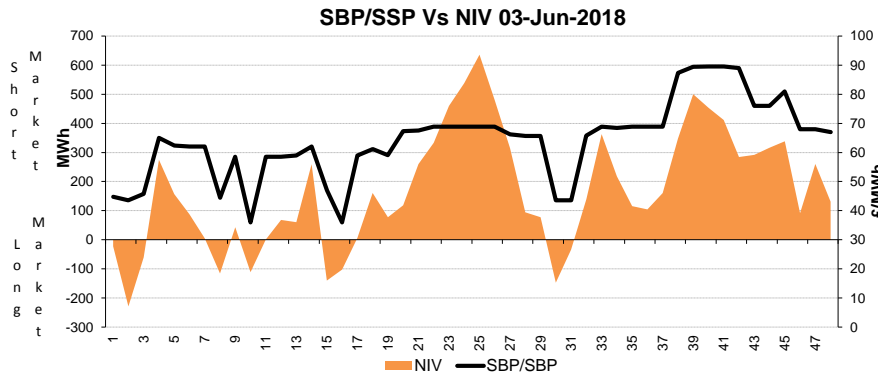
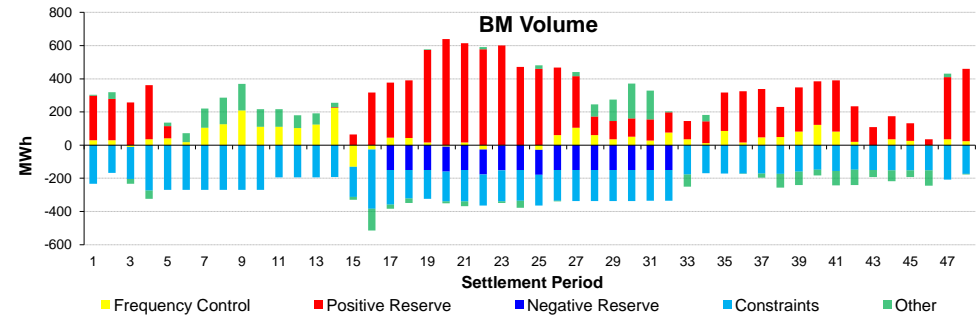
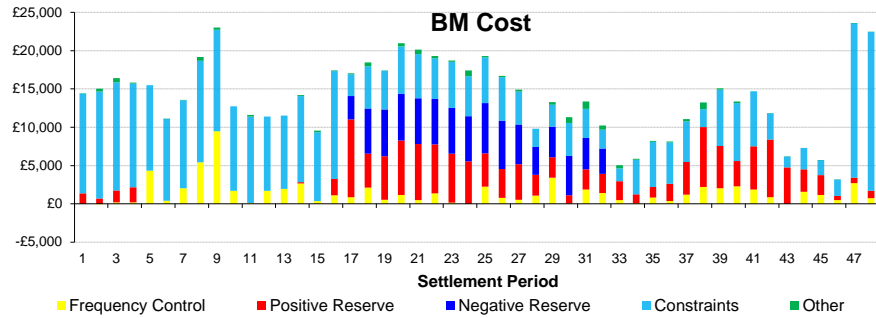
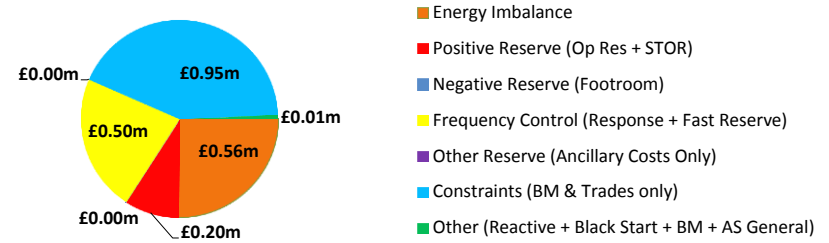
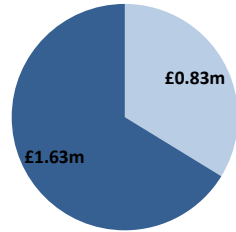


Daily Balancing Costs

BSUoS Charge Estimate: £2.48/MWh
Total Outturn: £2.45m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

240MW of STOR was run to cover wind shortfall and demand error during the morning period. A unit in the north and in the midlands was traded on for overnight voltage management, additionally a generator in the north was capped for RoCoF loss. Interconnector trades were also enacted for RoCoF management overnight. A machine in Wales was traded off overnight for a local constraint.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.