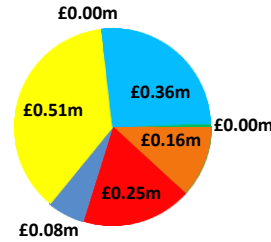
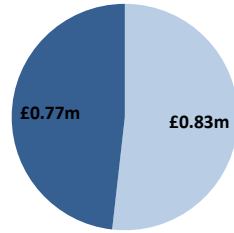


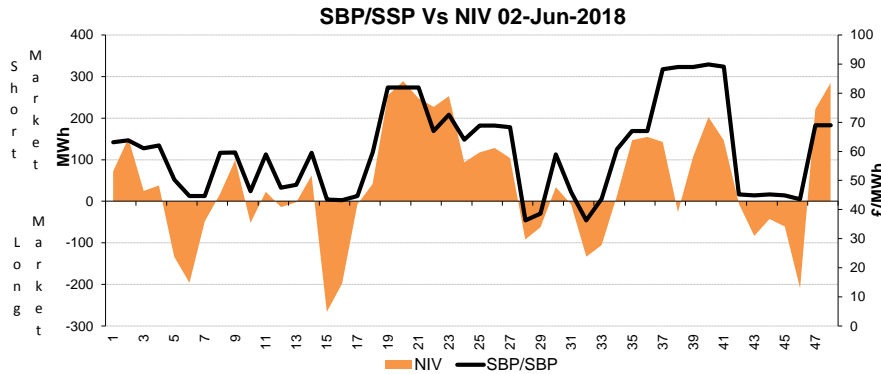
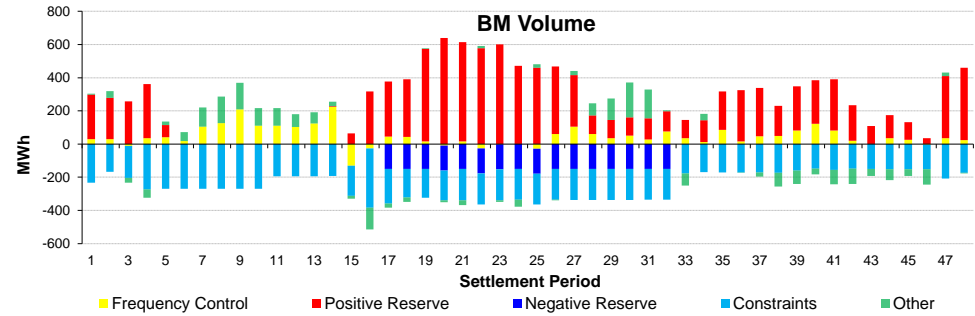
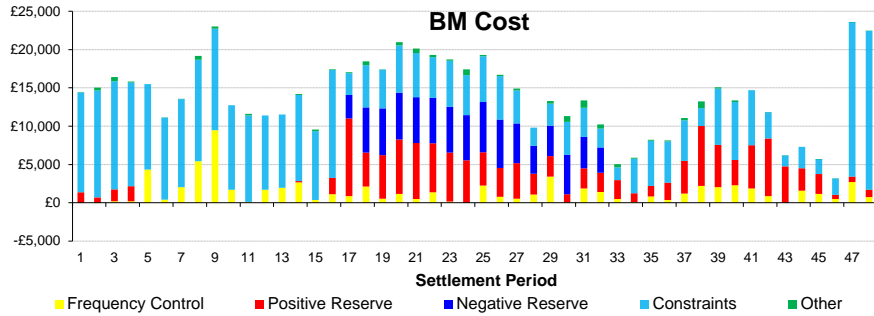
Daily Balancing Costs

BSUoS Charge Estimate: £1.80/MWh
Total Outturn: £1.60m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The market was mostly short during the 24 hours. 295MW of STOR was run at 19:40hrs, Trades were carried out on the Interconnectors for Response. Trades were also carried out on the Interconnectors for ROCOF in the early morning and again just before midnight. Trades and BM actions were required for Voltage Control in England. BM actions were taken throughout the day to manage a constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.