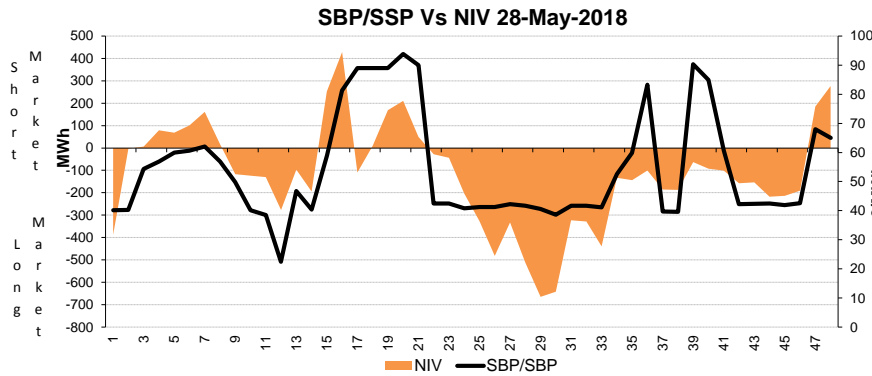
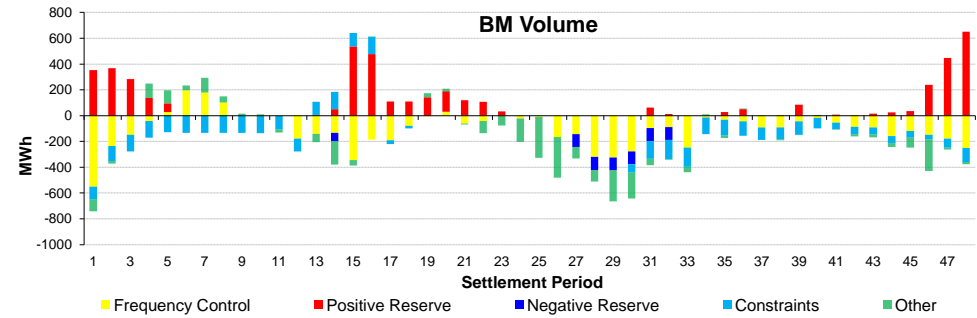
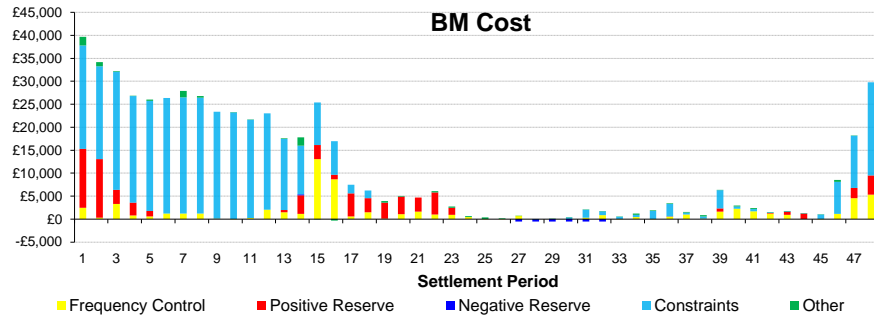
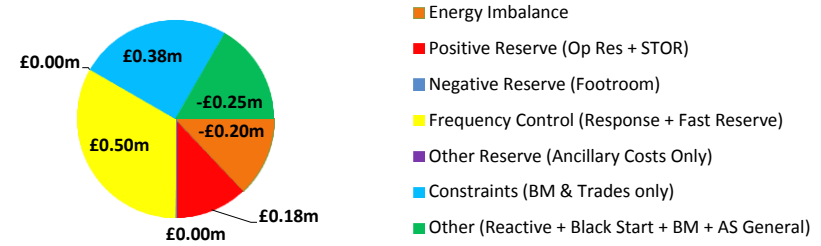
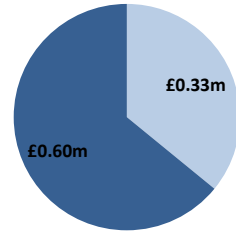


Daily Balancing Costs

BSUoS Charge Estimate: £1.31/MWh
Total Outturn: £0.93m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

A prevalently long market was experienced throughout the 24 hours. Between the morning and early afternoon some trades on the interconnectors were undertaken for frequency response. In the evening market trading on the interconnectors resulted in a reduced import of 610MW. These were replaced with around 500MW of STOR.

RoCof was managed overnight and in the afternoon with a mix of trades on the interconnectors and BM actions on generating units. From the afternoon until midnight, some power flow restriction were in place in Wales area following a planned outage, and were solved with BM actions.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.