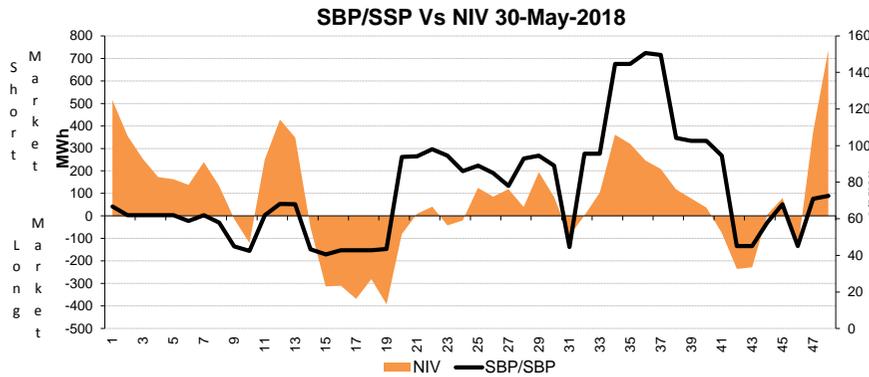
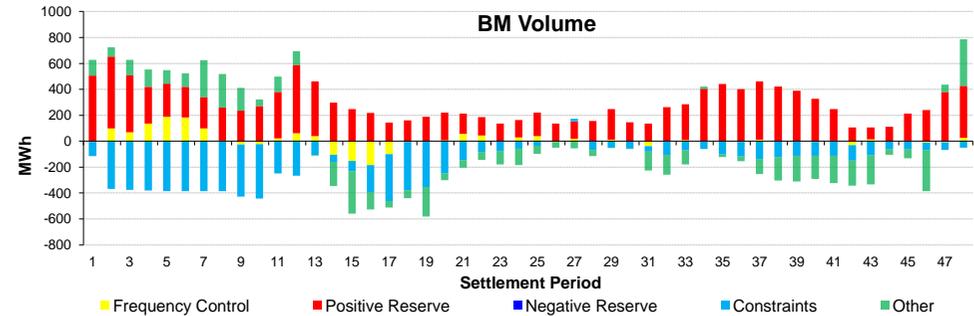
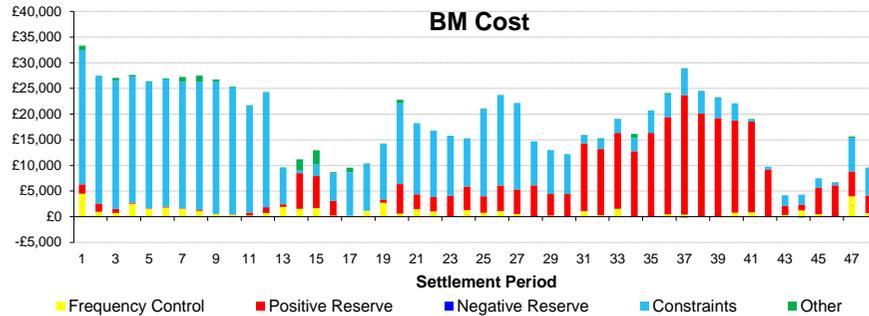
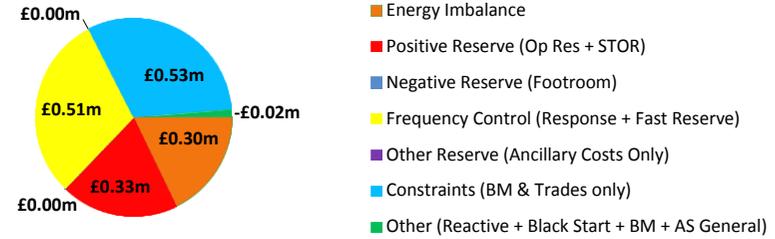
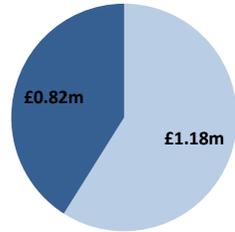


Daily Balancing Costs

BSUoS Charge Estimate: £1.82/MWh
Total Outturn: £2.00m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

The market was prevalently short during the 24 hours. Up to 570MW of STOR was utilised during the morning to account for generating units' loss and for demand out-turning up to 2.1GW higher than forecasted. This was mainly due to the solar PV output lower than forecasted. A further 400MW of STOR was run in the evening, because of wind generation shortfall and under forecasted demand. Power flow restrictions were in place in Wales and England following planned outages. These were solved with BM actions on generating units. Overnight, RoCoF was managed with multiple trades on the interconnectors, and during the day with BM actions on generating units. A mix of trades and BM actions were taken to control the voltage levels in the system.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.