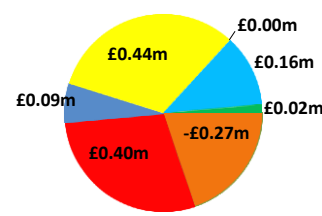
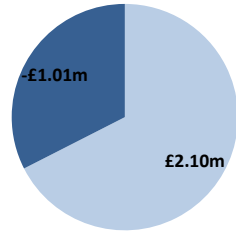


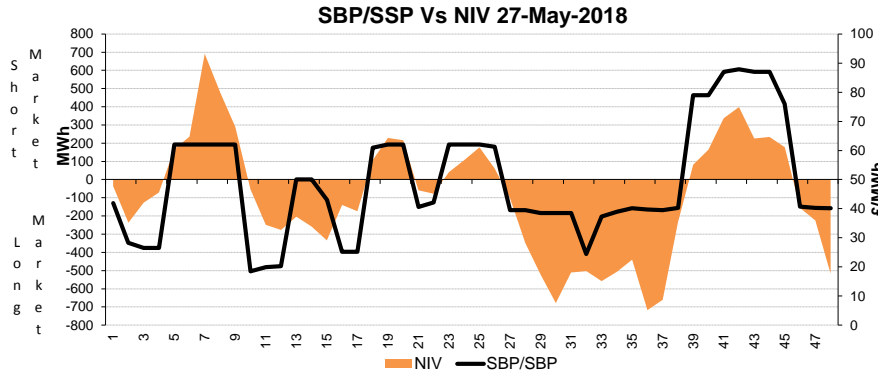
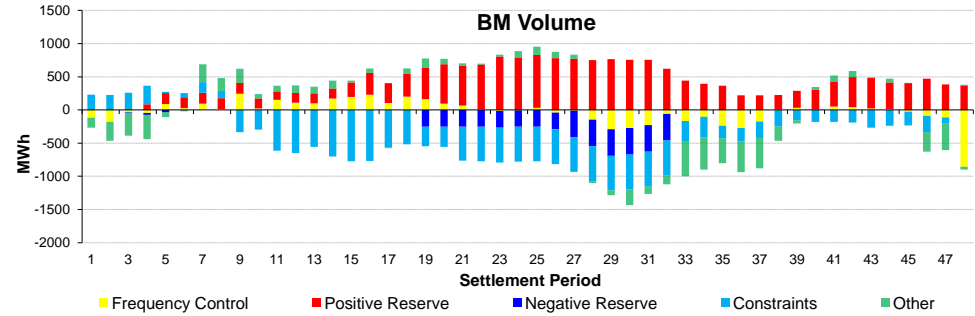
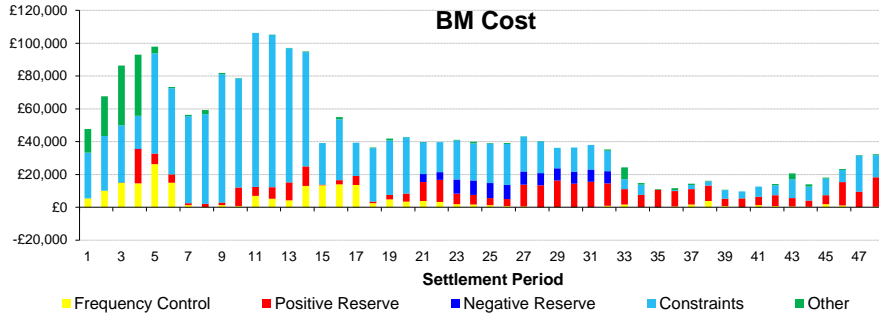
Daily Balancing Costs

BSUoS Charge Estimate: £1.56/MWh
Total Outturn: £1.09m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

740 MW of STOR was used in the morning pickup with wind shortfalling 900MW from forecast. Significant interconnector trading was taken throughout the day to manage ROCOF. Overnight a few machines were traded on for voltage control in the Lincoln area, South Wales and the midlands.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.