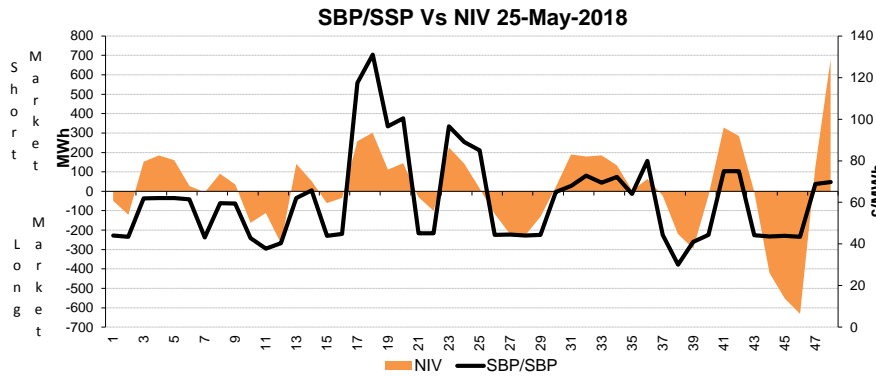
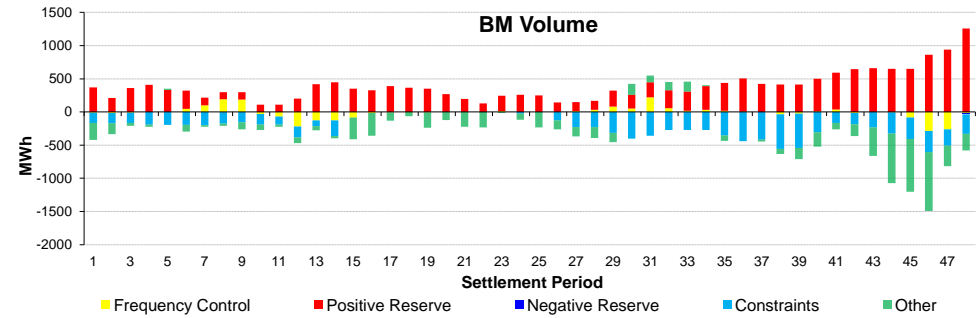
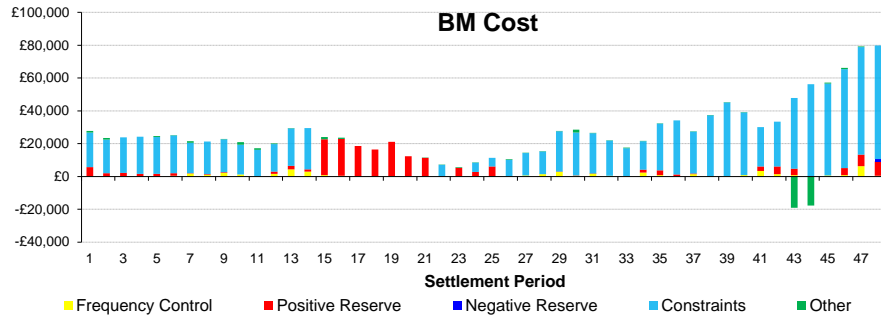
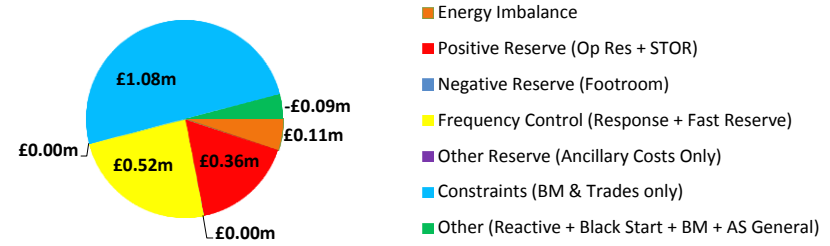
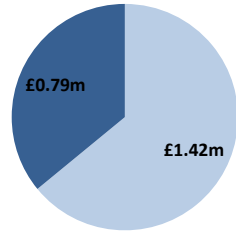


Daily Balancing Costs

BSUoS Charge Estimate: £2.01/MWh
Total Outturn: £2.21m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

150MW STOR was used in the mid afternoon to help balance demand due to changing weather patterns. Trades were carried out overnight on the interconnector for Rocof. Several bids were taken in Scotland due to a constraint in the north of England. A machine was traded for voltage support in the north west. Also machines were traded for voltage support in the midlands.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.