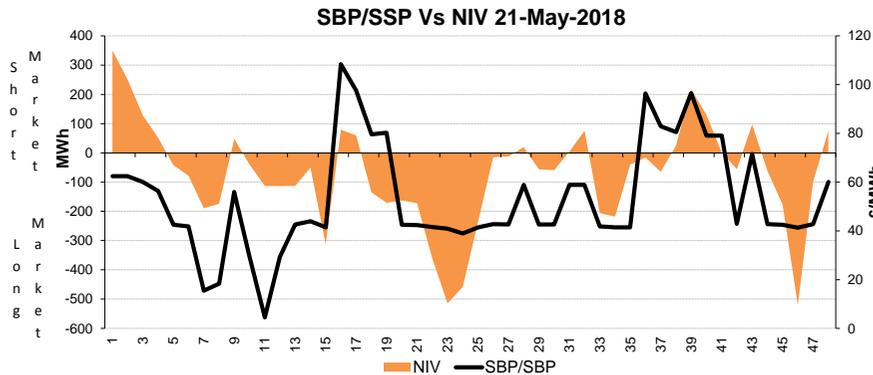
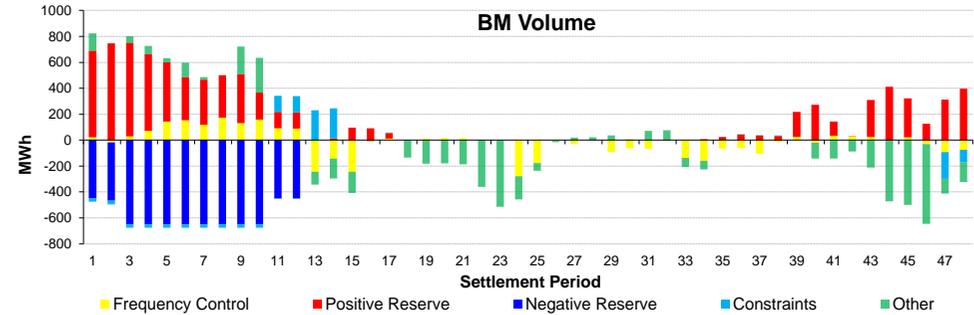
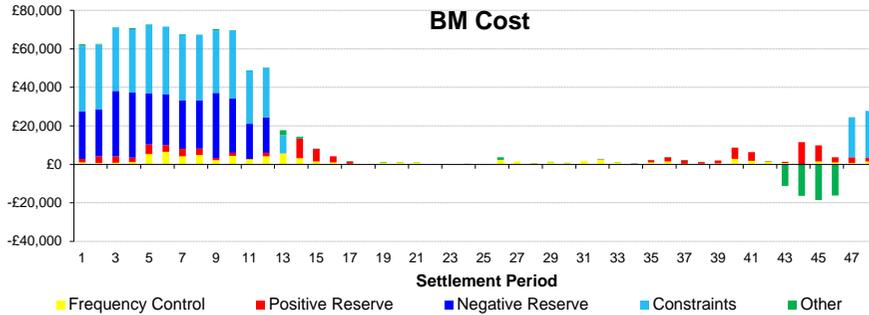
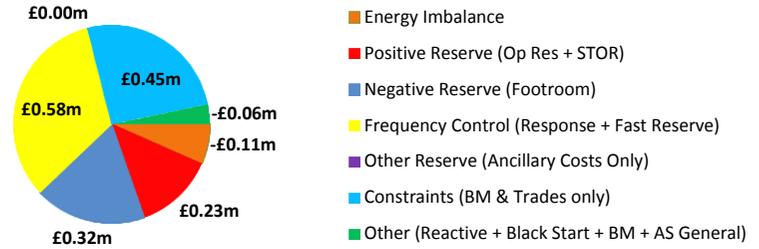
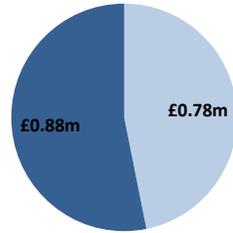


# Daily Balancing Costs

BSUoS Charge Estimate: £1.69/MWh  
Total Outturn: £1.66m

BM Cost (Indicative)  
AS Cost (Estimate)



## Commentary

The market was mostly long throughout the day. 763MW of STOR was run for the morning peak, 509MW of STOR was run in the early evening. Trades were carried out on the Interconnectors and conventional generation for ROCOF in the early morning and again just before midnight. Trades were also carried out for Voltage Control in the early morning in England, Scotland and Wales. No BM system actions were required for Constraints or Voltage Control.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.