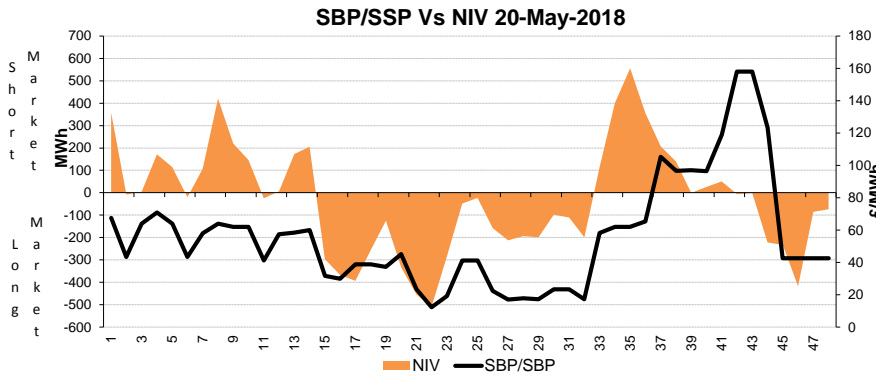
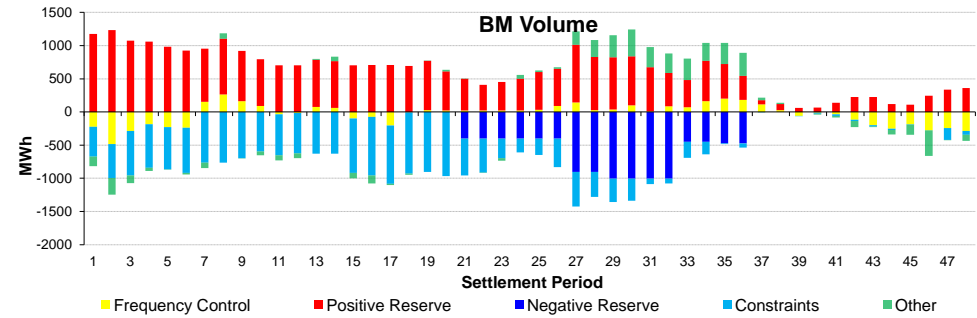
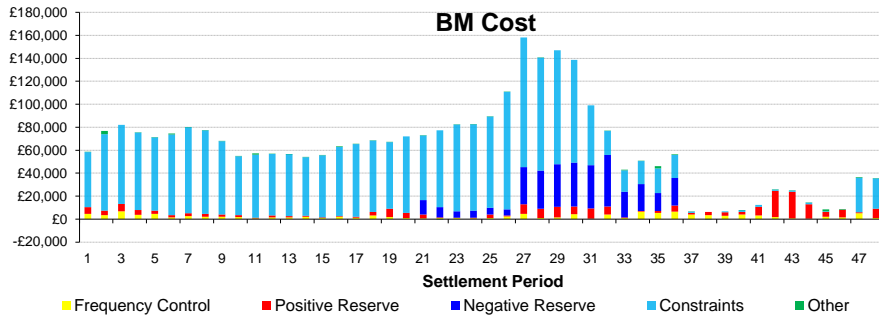
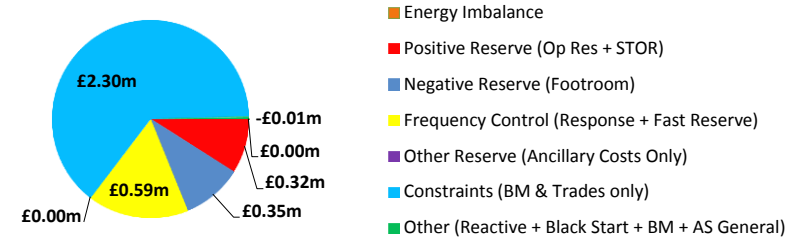
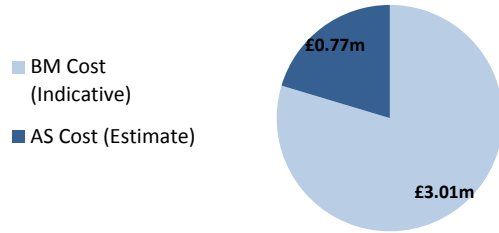


Daily Balancing Costs

BSUoS Charge Estimate: £3.94/MWh
Total Outturn: £3.77m



Commentary

600 MW of STOR used in the morning pickup. Trades were carried out on the Interconnectors and conventional generation for ROCOF in the early morning and again just before midnight. Trades were also taken for voltage support in Wales in the early morning hours. Several wind farms were bid down in Scotland for a constraint in the North of England. Several BM actions were taken to support Rocof issues during the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.