

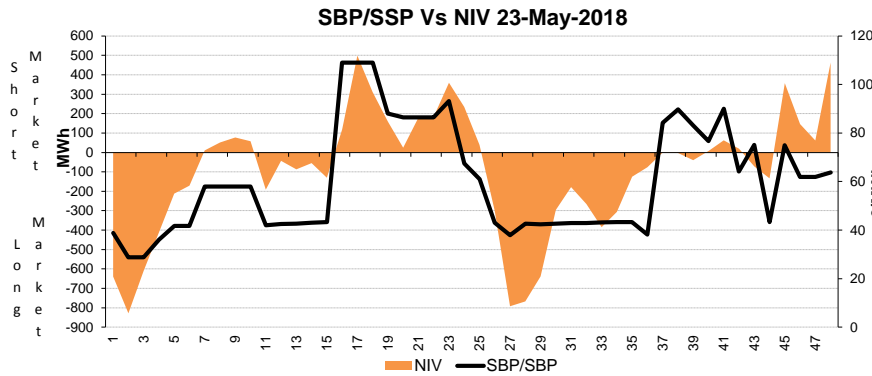
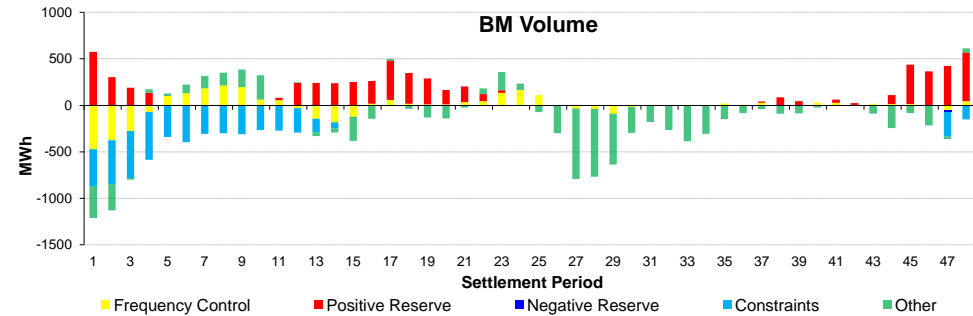
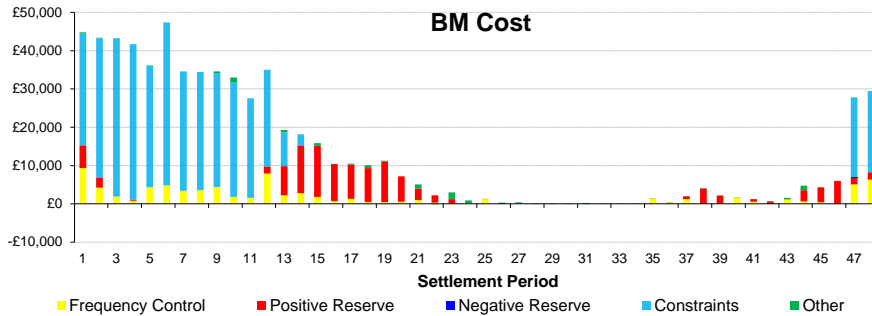
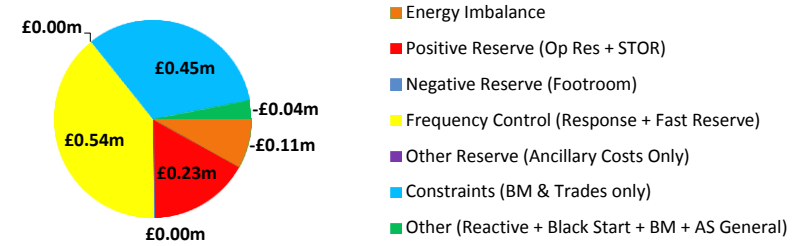
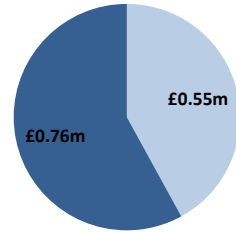
# Daily Balancing Costs

Date:

23/05/2018

BSUoS Charge Estimate: £1.45/MWh  
Total Outturn: £1.31m

■ BM Cost (Indicative)  
■ AS Cost (Estimate)



## Commentary

The market was long overnight and in the afternoon, but short throughout the morning hours and after the evening peak. During the morning peak up to 200MW of STOR was run in addition to other balancing actions due to demand underestimation. Wind levels were broadly consistent throughout the day at around 3.5GW. Solar PV contribution was relatively high at just over 7GW.

Overnight a mix of trades on the interconnectors and generating units and BM actions were taken to manage RoCoF. Voltage levels were regulated in the North of England and in Scotland with trades and BM actions on generators.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.