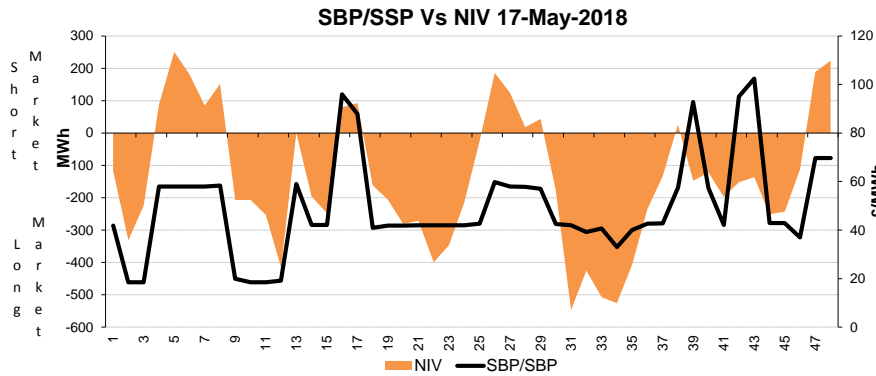
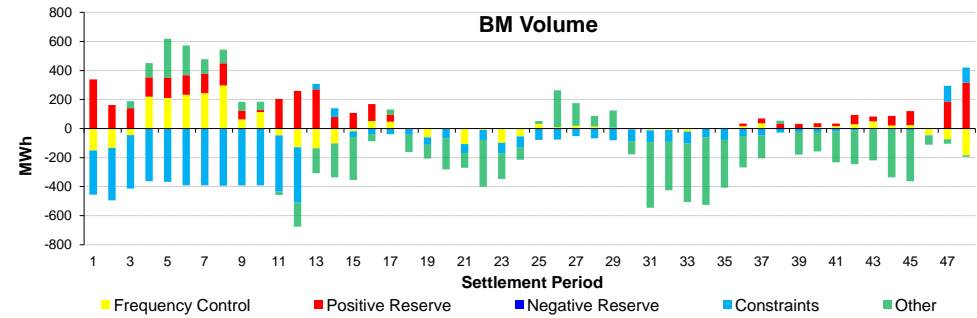
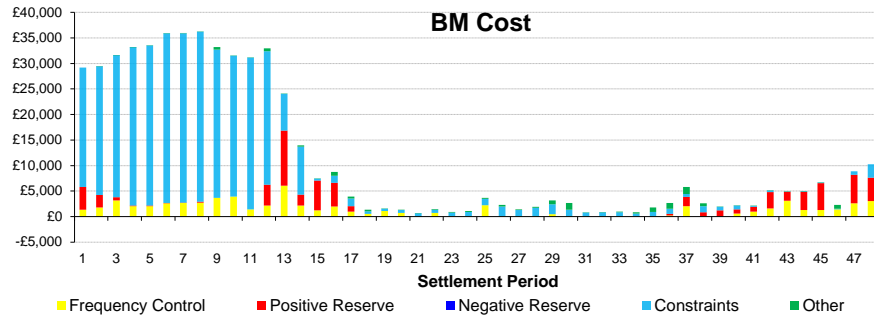
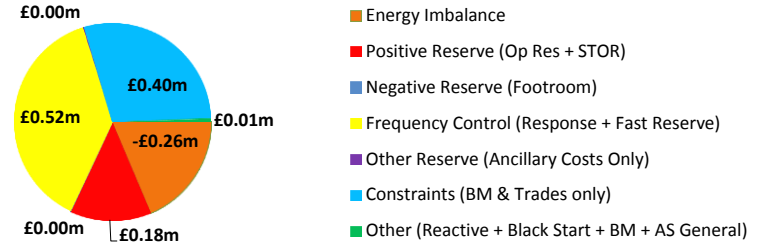
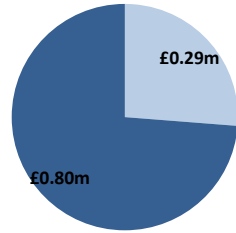


Daily Balancing Costs

Date: 17/05/2018

BSUoS Charge Estimate: £1.26/MWh
Total Outturn: £1.09m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

The market was mostly long throughout the day, 500MW of STOR was run over the evening peak following the loss of a generating unit. Trades were carried out on the Interconnectors and one BM unit in the early morning for ROCOF. Trades were also carried out for Voltage Control in the Midlands Area and in Scotland. A small number of BM actions were required for a local constraint in Wales. BM actions were also taken on several machines for ROCOF.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.