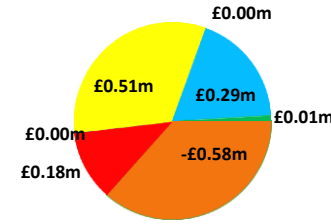
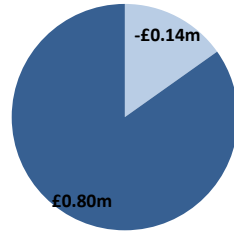


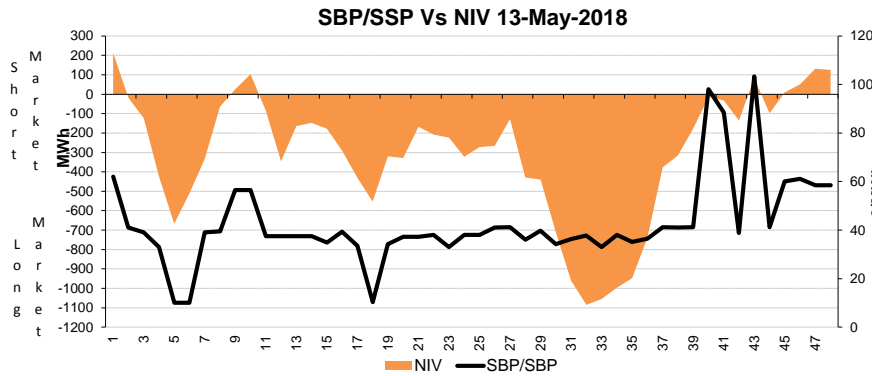
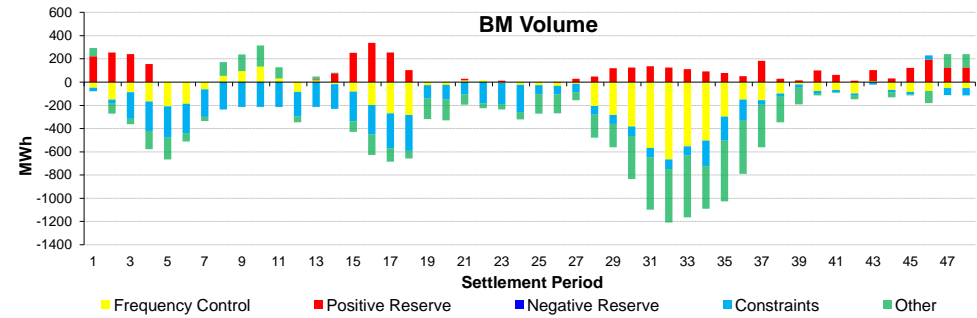
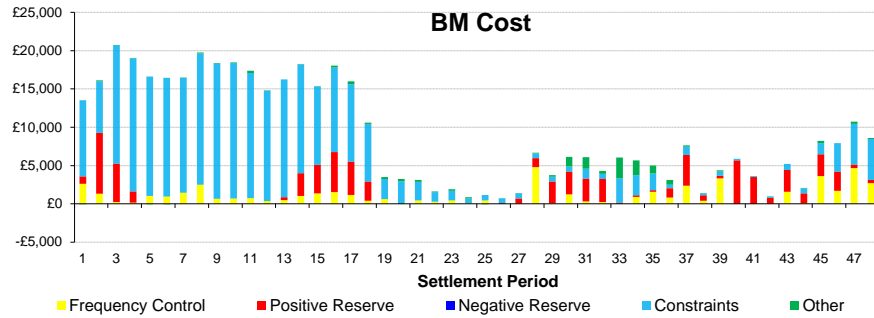
Daily Balancing Costs

BSUoS Charge Estimate: £1.07/MWh
Total Outturn: £0.66m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

It was a day characterized by long market and low wind generation. Overnight, trades were undertaken to manage the voltage level on the network boundary between England and Scotland. From midnight until the morning peak, multiple trades on the interconnectors were taken to manage RoCoF. Actions to manage the voltage level were taken in the BM before midnight, due the combination of low demand (at around 20GW) and very low flows across the system. Throughout the day, power flow restrictions were in place in the Wales area following a planned outage. These were solved taking bids in the BM, on generating units.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.