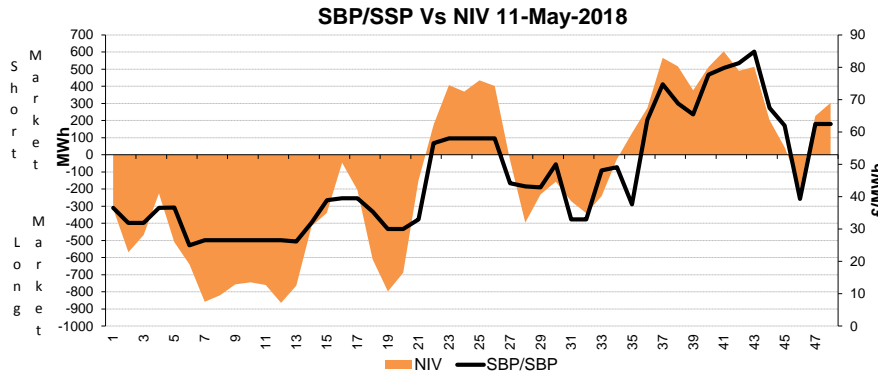
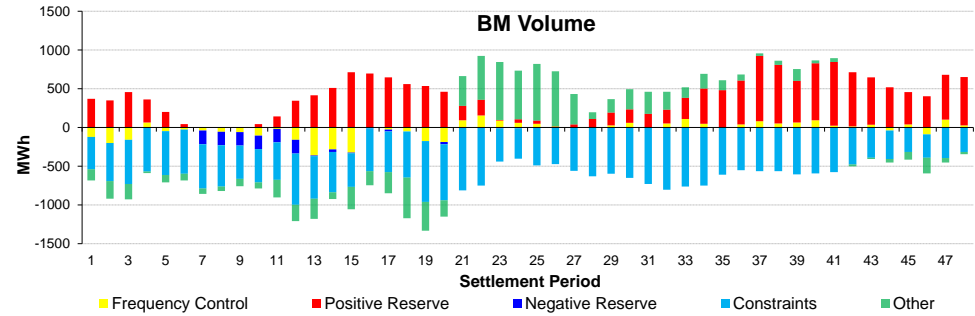
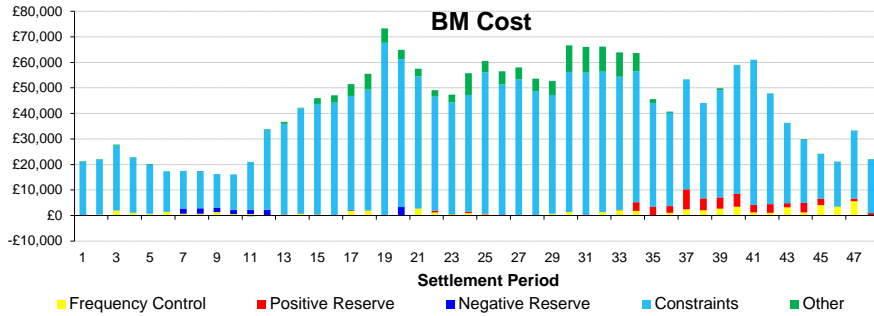
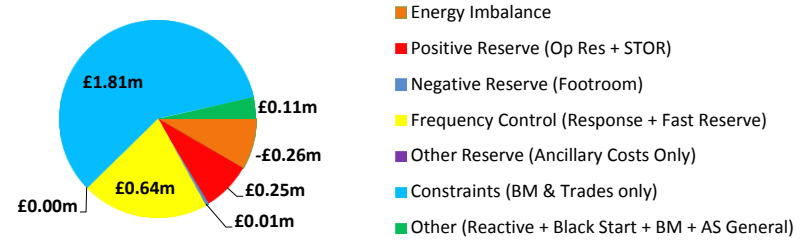
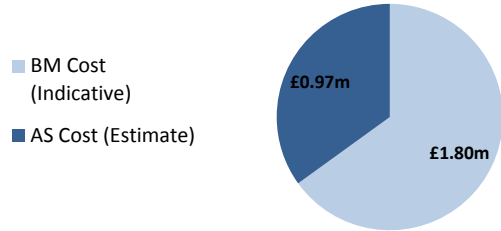


Daily Balancing Costs

BSUoS Charge Estimate: £2.54/MWh
Total Outturn: £2.77m



Commentary

550MW of High Response was held in the morning to cover for wind volatility. 570MW of STOR was run from the early evening and over the evening peak due to Wind generation dropping very quickly. Trades were carried out on the Interconnectors for ROCOF throughout the day. Trades and BM actions were taken to manage local constraint in Scotland. Trades were also taken to manage Voltage Control in the North of England in the early hours and again just before midnight. A large number of BM actions were required to manage constraint over Scotland-England Border. A Small number of BM actions were taken to manage constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.