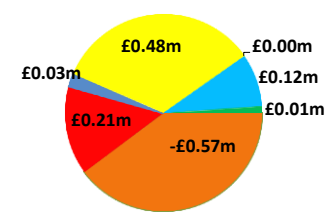
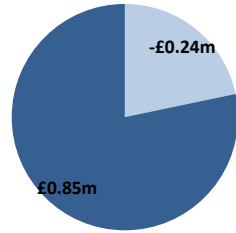


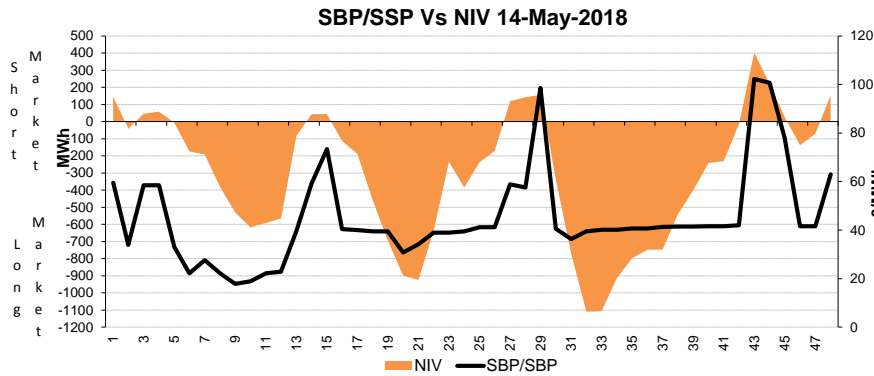
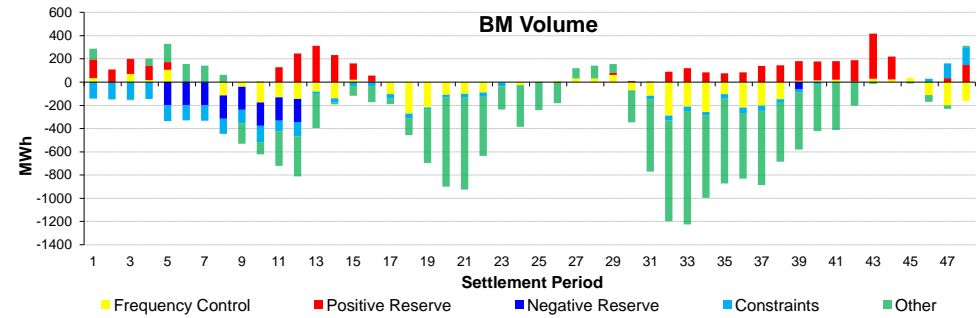
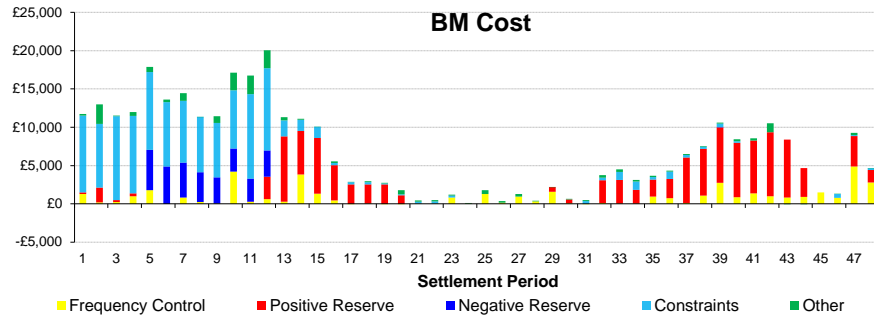
Daily Balancing Costs

BSUoS Charge Estimate: £0.94/MWh
Total Outturn: £0.61m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

There was a high value of solar and wind on the system. There was a forecast error of 1000MW in the morning pickup. Trades were taken overnight on the interconnectors to reduce Rocof. A machine was bought on for voltage control in Scotland overnight. Two machines were bought off in Wales against a constraint. Two machines were run in the evening for regulating reserve.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.