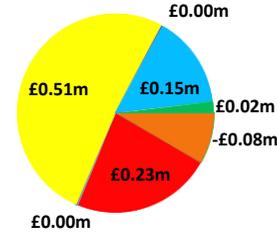
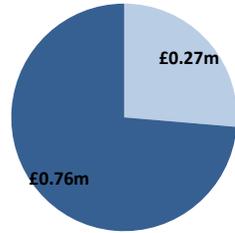


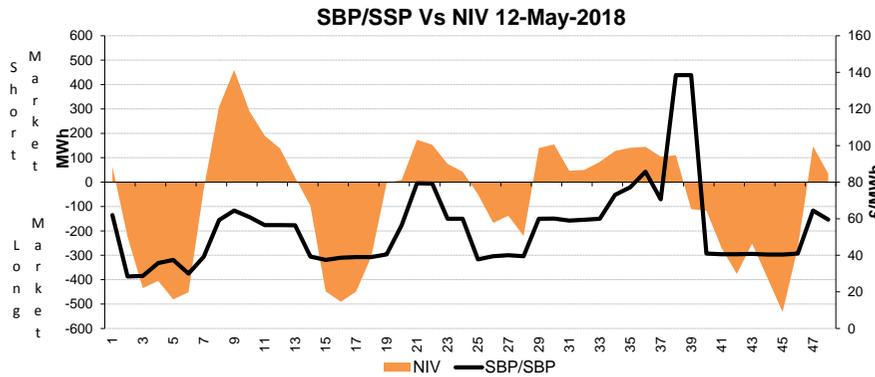
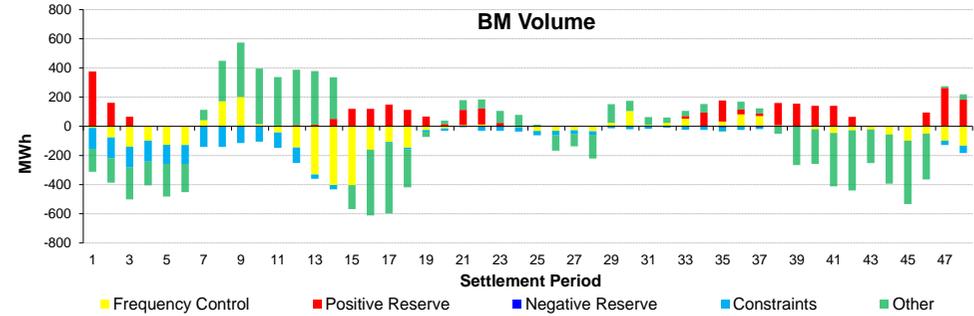
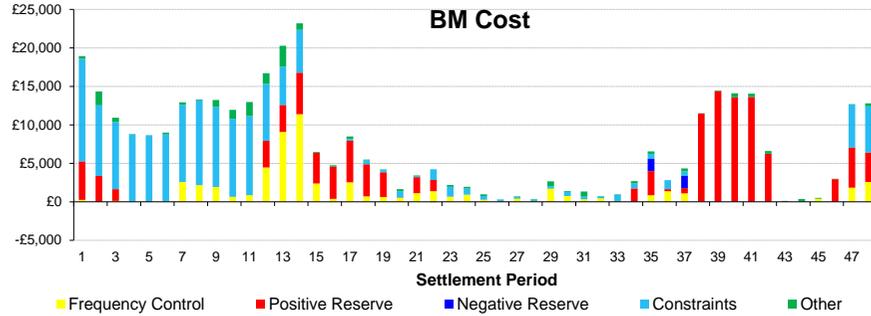
Daily Balancing Costs

BSUoS Charge Estimate: £1.28/MWh
Total Outturn: £1.03m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The market was short overnight, during the mid-morning and in the afternoon. Due to demand being underforecasted, up to 420MW of STOR were run in the morning, and up to 515MW were run in the evening. Overnight, multiple trades on the interconnectors were taken to manage RoCoF. Trades were also undertaken to control the voltage level in the north of England. Some BM actions on generating units were taken to solve power flow restriction in Wales following a planned outage.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.