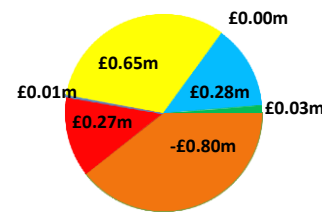
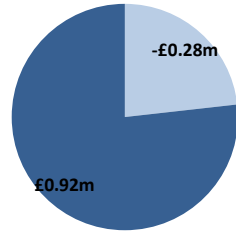


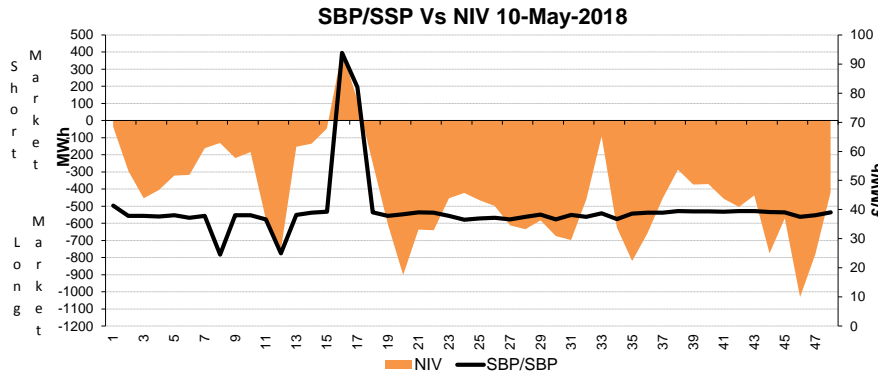
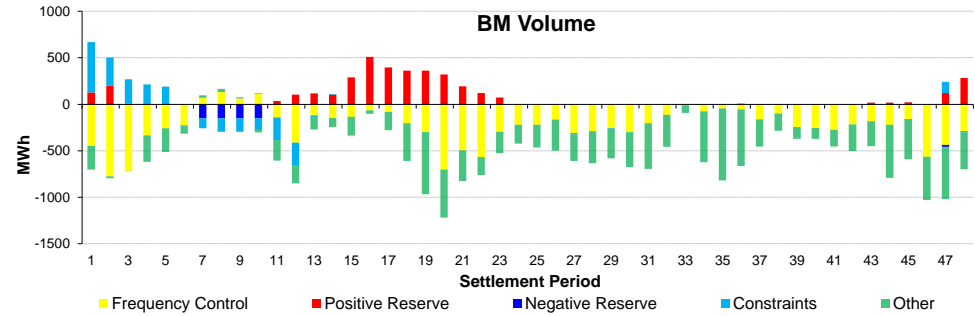
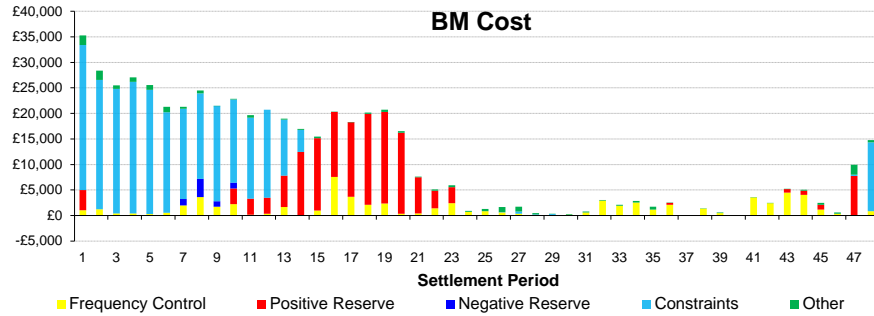
Daily Balancing Costs

BSUoS Charge Estimate: £0.95/MWh
Total Outturn: £0.64m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

1100MW of High Response was held in the morning for planned BM outage. 200MW of STOR was run at 1930hrs to account for demand forecast error. Trades were carried out on the Interconnectors in the early morning and again just before midnight for ROCOF. Trades and BM actions were carried out for Voltage Control in England. A small number of BM actions were taken for constraint over the Scotland-England Boarder. BM actions were also required for ROCOF in the early morning.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.