

Date	13:00 AM	1:00 PM	4:00 AM	4:00 PM	6:00 AM	6:00 PM	8:00 AM	8:00 PM	10:00 AM	10:00 PM	12:00 AM	12:00 PM	14:00 AM	14:00 PM	16:00 AM	16:00 PM	18:00 AM	18:00 PM	20:00 AM	20:00 PM	22:00 AM	22:00 PM	24:00 AM	24:00 PM	
MTWTFSS from call of System Level NRAM (Forecast Conditions)																									
MTWTFSS from call of Scotland Level NRAM (Forecast Conditions)																									
Block Number	20018	21018	22018	23018	24018	25018	26018	27018	28018	29018	30018	31018	32018	33018	34018	35018	36018	37018	38018	39018	40018	41018	42018	43018	44018
Days	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS
Annual Load Factor required to supply a System Level NRAM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Capacity of system block level above	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Annual Load Factor required to supply a Scotland Level NRAM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Capacity of system block level above	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

The forecast is meant as a guide and does not take into account action on pump storage or interconnections which will be done as required in control room transactions.
 The RAG for the 2-14 Scotland level is red/orange if greater than 1100MW for winter, between 700 and 1000MW for winter and less than 900MW for flat if winter, is 400 load above from the rest.
 The RAG for the 2-14 Scotland level is based on a auction higher than 400MW for green, between 0 and 400MW for amber and below 0MW for flat if winter includes a MW level above from the rest.
 The weekly 2-52 RAG is the load factor of wind required to cause an NRAM and then the % probability of getting this load factor. So the percentage can be read as the probability of an NRAM for each week in with yellow for between 5% and 20% and flat for over 20%.