

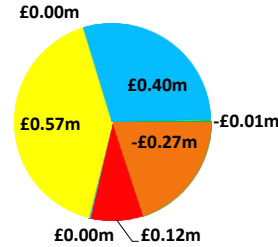
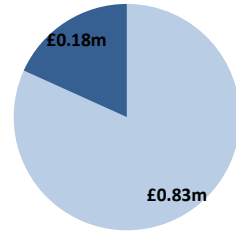
# Daily Balancing Costs

Date:

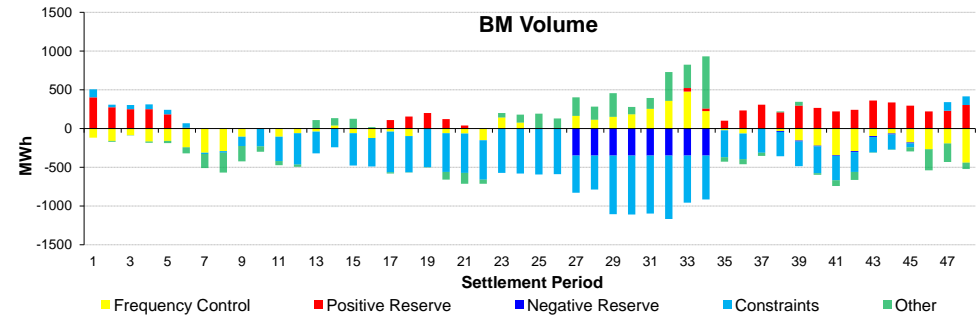
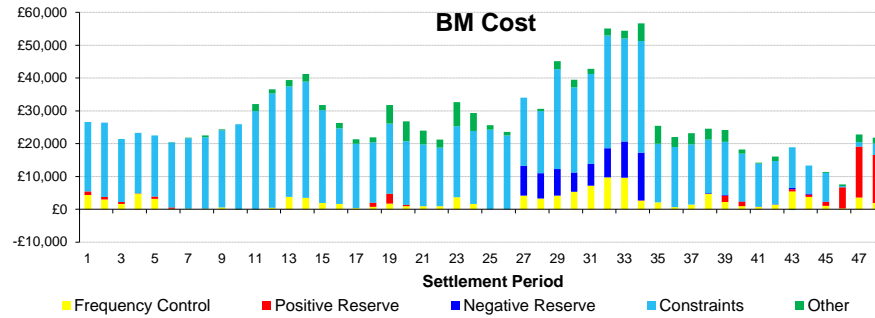
05/05/2018

BSUoS Charge Estimate: £1.38/MWh  
Total Outturn: £1.01m

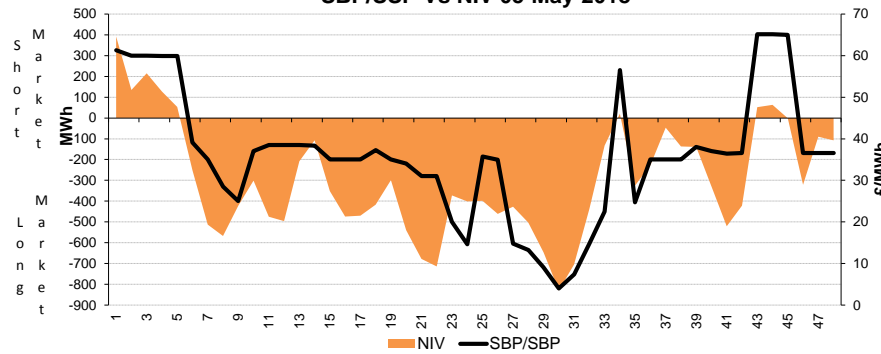
BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



SBP/SSP Vs NIV 05-May-2018



## Commentary

533 MW STOR ran in cost for the evening peak. A constraint in the North was active during the morning pickup, requiring 300MW of restrictions which included 150MW of wind bids. To avoid incurring these negative bids a GT was desynchronised from 0810hrs. Overnight Interconnector trades were enacted for a ROCOF requirement and some downward regulation. A power station was bought on in the North for voltage support in the North West. Emergency Instructions were issued to Causeymire and Novar windfarms until further trades were enacted.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.