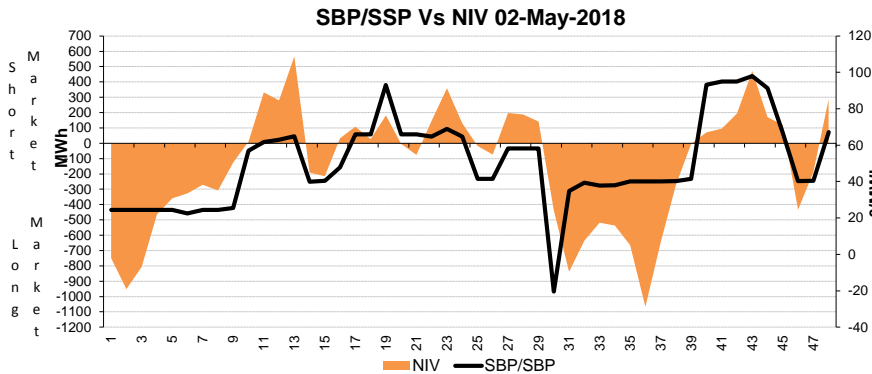
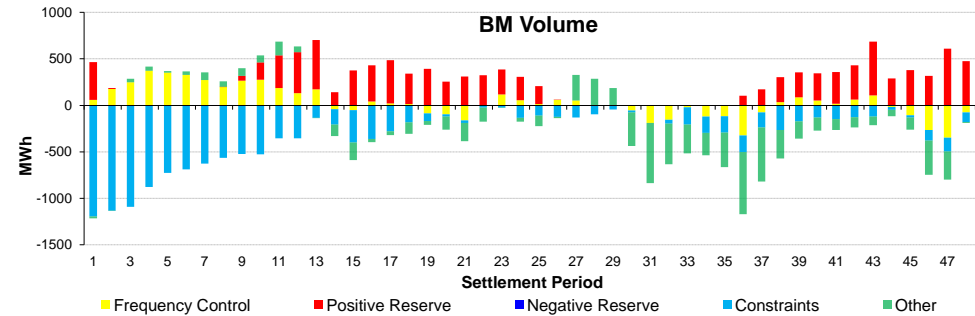
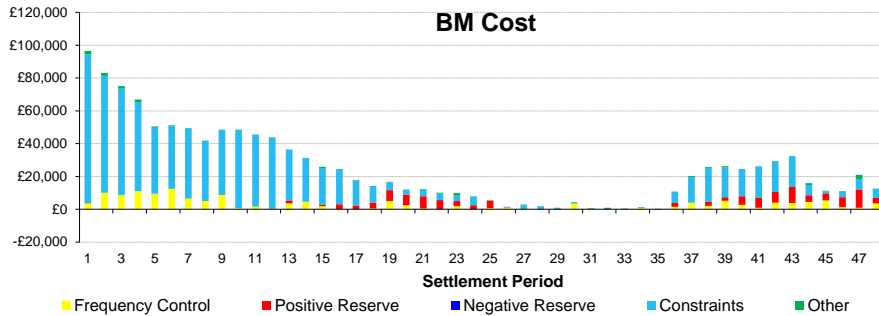
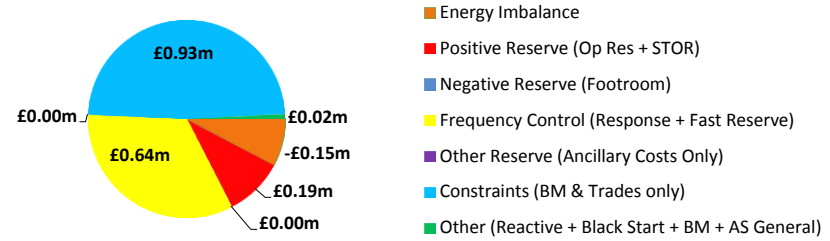
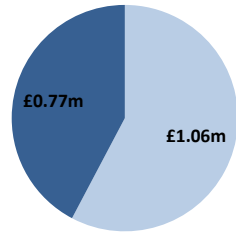


Daily Balancing Costs

Date: 02/05/2018

BSUoS Charge Estimate: £1.67/MWh
Total Outturn: £1.83m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

The market was long overnight and in the afternoon, but short throughout the morning hours and after the evening peak. Up to 350MW of STOR was used in the late evening to account for demand forecasting error over periods of short market. Large volumes of trades were taken on the interconnectors and on some generating units from midnight until the morning peak to limit the largest generation loss on the system (RoCoF management). For the same reason, BM actions on generating units were undertaken in the afternoon. The voltage levels in both England and Wales were regulated overnight with BM actions on generators. From the previous day until the early morning hours, power flow restrictions were still in place in Scotland and on the network boundary between England and Scotland due to a combination of high wind levels and planned outages. These were solved with a mix of trades and BM actions.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.