

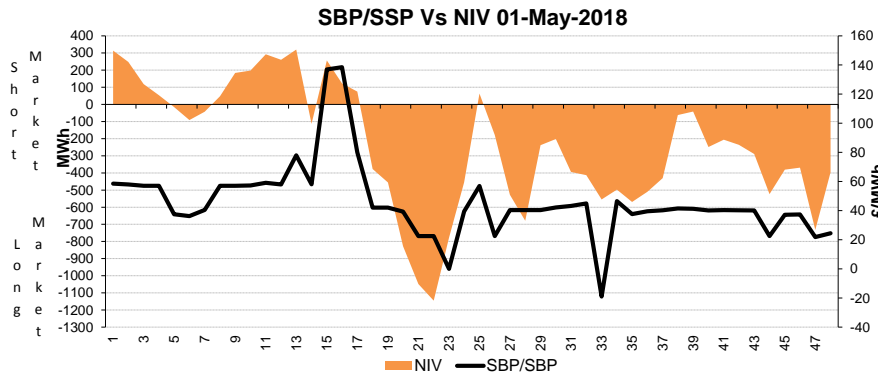
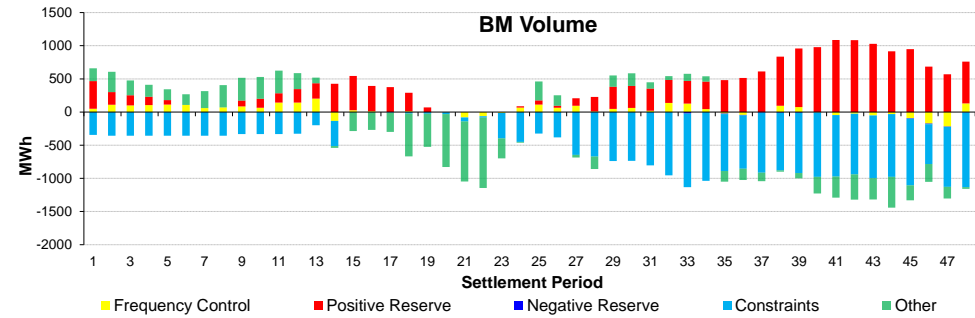
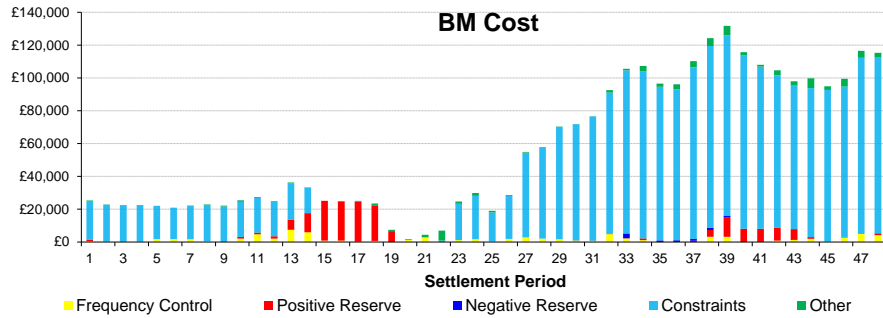
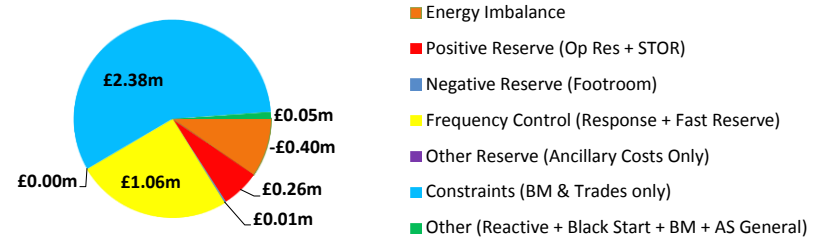
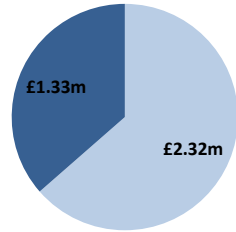
# Daily Balancing Costs

Date:

01/05/2018

**BSUoS Charge Estimate: £2.91/MWh**  
**Total Outturn: £3.65m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

350MW STOR was used in the early evening. We ran seven machines during the day for regulating reserve due to wind uncertainty. Trades were taken on the interconnectors overnight for Rocof. Wind was quite high in Scotland so bids were taken to reduce output for a constraint in the North of England. Quite a few plants were run for voltage support in the North and in the Midlands overnight. Machines were bought off in Wales for a local constraint.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.