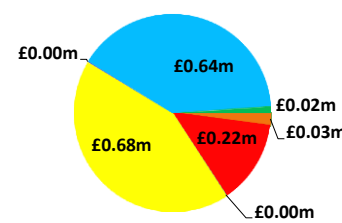
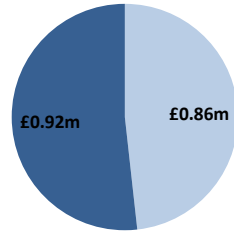


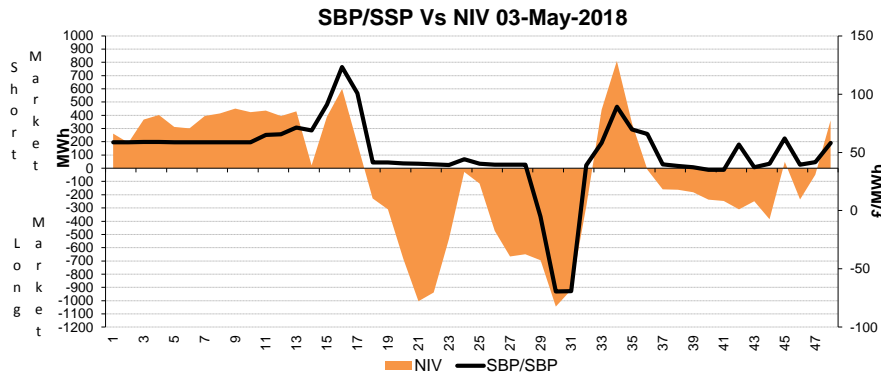
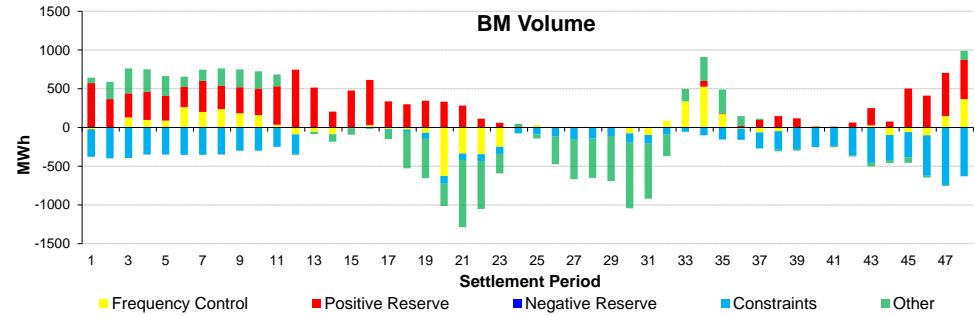
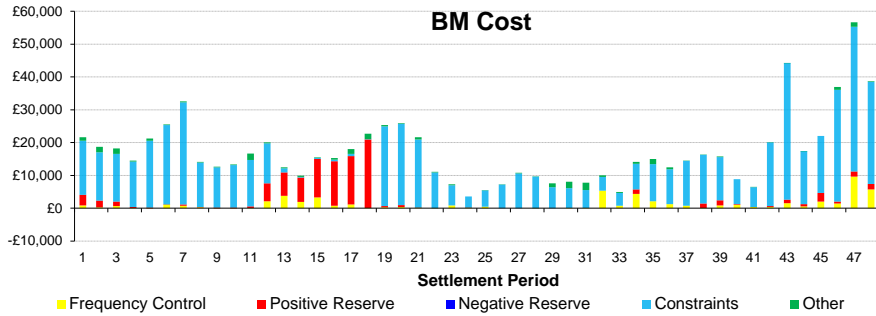
Daily Balancing Costs

BSUoS Charge Estimate: £1.64/MWh
Total Outturn: £1.79m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

150MW of STOR was run for the morning peak and 554MW of STOR was run for the evening peak. 600MW of High Response was held for a planned BM outage in the morning. Trades were carried out on the interconnectors and some BM Units for ROCOF in the morning and again just before midnight. Trades were also carried out for constraint in North of Scotland. BM actions were taken on wind for constraint in North of England and for a local constraint in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.