

# GC0106 Workgroup 7 (post Workgroup Consultation)

2<sup>nd</sup> May 2018

nationalgrid



## Agenda

**1** Response Summary incl Alternatives

**2** Legal Text

**3** Workgroup Considerations

**4** Alternatives

**5** Next Steps and timeline

## 1. Response Summary

**8 Responses were received to the Workgroup Consultation which closed on 27<sup>th</sup> April 2018:**

	Company Name:	Respondent:
1	Electricity North West	Peter Twomey
2	Energy Networks Association	Mike Kay
3	Scottish Power Generation	Alastair Frew
4	SP Energy Networks	Graeme Vincent
5	Northern Powergrid	Alan Creighton
6	NGET	Susan Mwape
7	UK Power Networks	James Hope
8	SSE	Damian Jackman



## 1. Response Summary

### Summary:

**All respondents agree that the Original Proposal better facilitates the Grid Code Objectives and support the proposed implementation approach**

**No alternative requests were submitted**

**A future review of work to clarify NGET requirements to ensure consistency between the three data submissions and consistency in reporting was proposed (Northern Powergrid)**

**One respondent highlighted the limitations of the solution based on the current interpretation of flexibility vs the aims of the 3<sup>rd</sup> Energy package, and raised concerns with the lack of requirements for real time data exchange from Type B and C generators (SSE).**

## 2. Legal Text

### Summary:

**Schedule 5 and 'structural data' – define 'structural data', include list of structural data items from Article 43, draft the text to refer explicitly to parts of the Grid Code that require individual components of the Schedule 5 data (Northern Powergrid)**

**Schedule 5 – provision of guidance on how the updated data will be required specifically to load assumptions and/or plant commissioned between submissions (UKPN)**

**PCA.3.1.4 – remove the reference to each type of embedded power station and to clarify the requirement on DNO's to provide their best estimate of aggregated capacity in accordance with DCC Art 43-5 (NGET)**

**PCA.3.1.4 – how DNOs/NGET deal with missing information until ERECG83 and G98 are implemented (UKPN)**

**PCA.3.1.4 – inclusion of 'Electricity Storage' in list of technology types in EREC G83 and G98 to prevent future modifications**

**PCA.3.1.4 (iii) – further amendments to wording (UKPN); corresponding amendments to DPC.8.3.2**

## 2. Legal Text cont'd

### Summary:

**Schedule 11 – include the table agreed by Workgroup**

**Schedule 11 – deleted the reference to ‘Network Operator Unique Reference Number’**

**Annex 2 - the implications suggested in Annex 2 are incorrect (ENA,EWL)**

**Annex 3 - the interpretation within Annex 3 is correct (ENA/EWL)**

**One respondent does not believe the solution discharges the legal obligations of SOGL and other relevant EU legislation (SSE)**

## 3. Workgroup Considerations

### Additional Workgroup Considerations:

- **How to ensure DNO stakeholders are consulted with ref Schedule 5? (UKPN)**
- **Cost benefit analysis to show why it is not cost effective to gather real time data from all generators in Type B and C bands (SSE)**

### 4. Alternatives

- **ANY WORKGROUP ALTERNATIVE REQUESTS TO BE DISCUSSED**





### 5. Next Steps and Timeline

- Workgroup Vote
  - agree additional May date
- Workgroup Paper to be presented to Grid Code Review Panel on 14<sup>th</sup> June for Code Administrator Consultation to be issued
- The report will be submitted to the Authority at the end of July