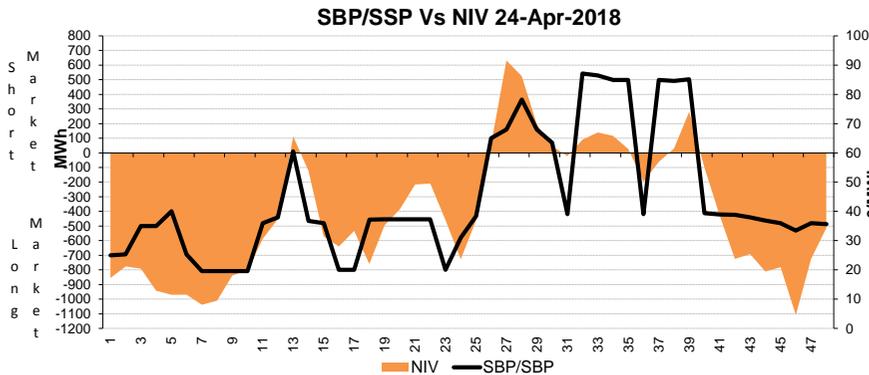
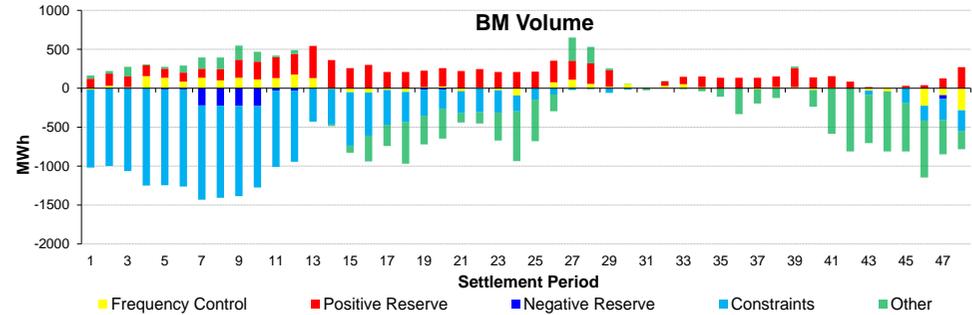
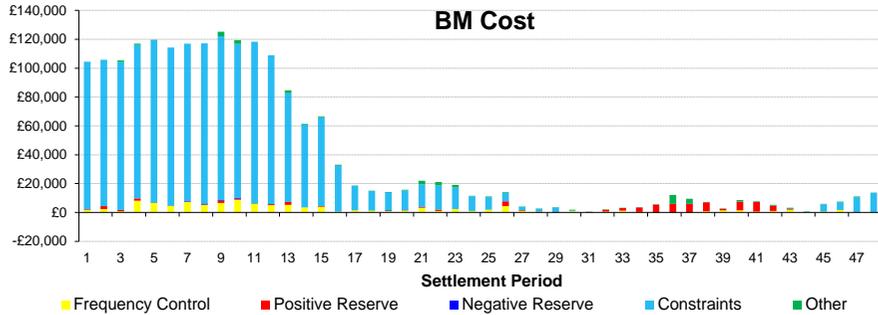
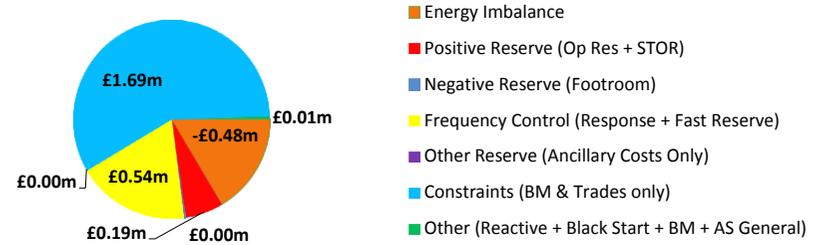
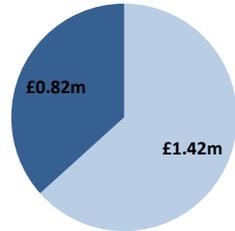


# Daily Balancing Costs

**BSUoS Charge Estimate: £1.93/MWh**  
**Total Outturn: £2.25m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

The synchronisation of a coal unit bought the current record period (76 hours) without Coal generation to an end. 550MW of High Frequency response was held to cover demand uncertainty in the afternoon. 375MW of STOR was run over the evening peak. Trades were carried out on the interconnectors and some BM Units for ROCOF in the early morning and late night. Trades and BM Actions were taken to manage voltage in England and Wales. BM actions were required for constraints in North of England, Trades were also carried out to manage local constraint in Scotland throughout the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.