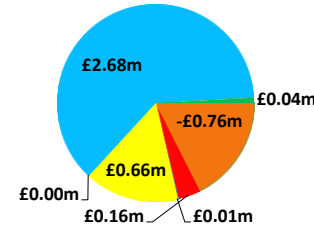
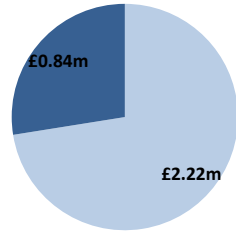


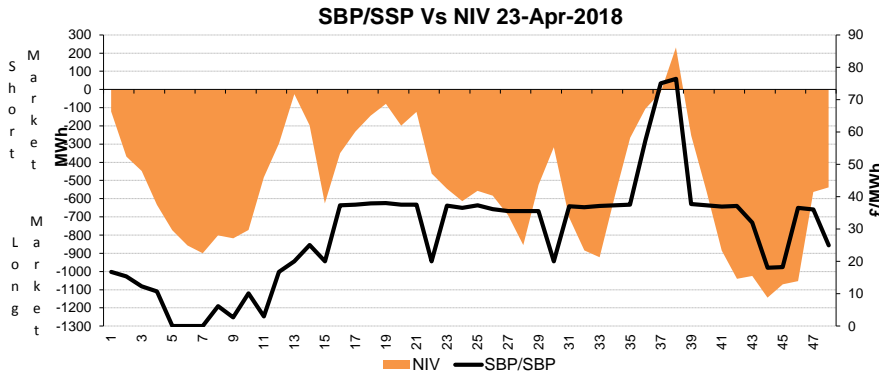
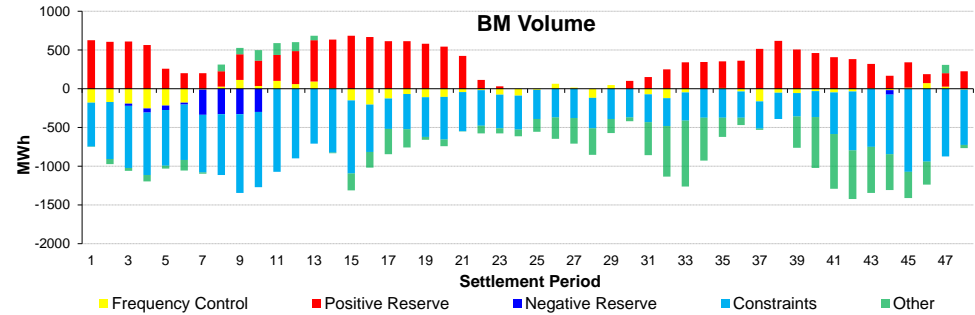
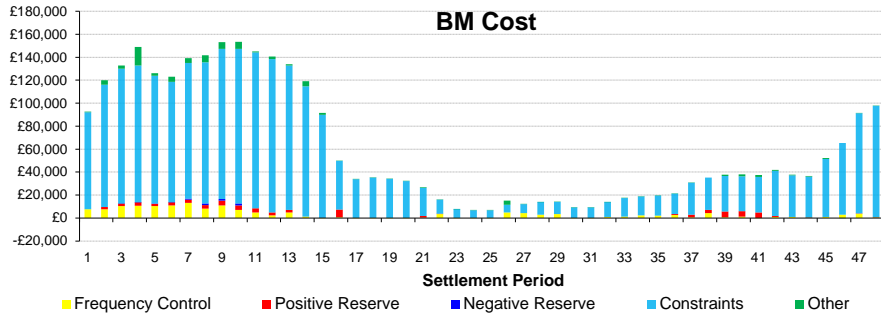
Daily Balancing Costs

BSUoS Charge Estimate: £2.73/MWh
 Total Outturn: £3.06m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

Market was mostly long throughout the day. 440MW of STOR ran over the darkness peak. Actions were taken on wind generation in the early part of the day to manage high response. Trades were carried out on the interconnectors and some BM Units for ROCOF in the early morning and late night. Trades and BM Actions were taken to manage voltage in England and Wales. BM actions were required for constraints in North of England, Trades were also carried out to manage local constraint in Scotland throughout the day.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.