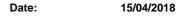
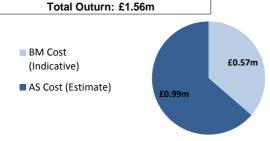
Daily Balancing Costs

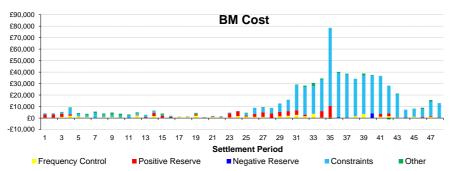


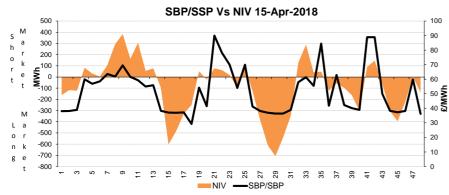
Other

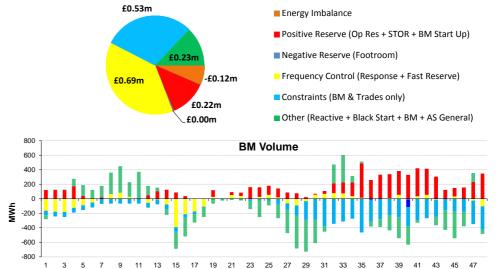
Constraints



BSUoS Charge Estimate: £1.54/MWh







Commentary

Frequency Control

The margin was healthy and the market was prevalently long throughout the day. Due to demand forecast errors, up to 710MW of STOR was run in the morning and up to 580 MW was run between the evening and late night.

■ Positive Reserve

Settlement Period

■ Negative Reserve

Multiple trades on the interconnectors were taken overnight for RoCoF. Power flow restrictions were in place on the network boundary between Scotland and England from the afternoon until late night. BM actions were also taken to manage restriction following planned outages in Wales.