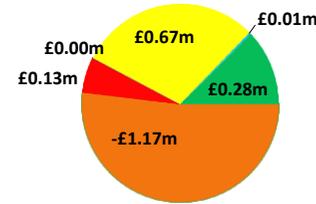
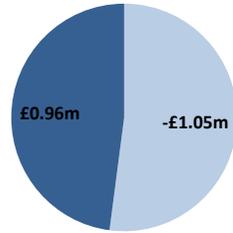


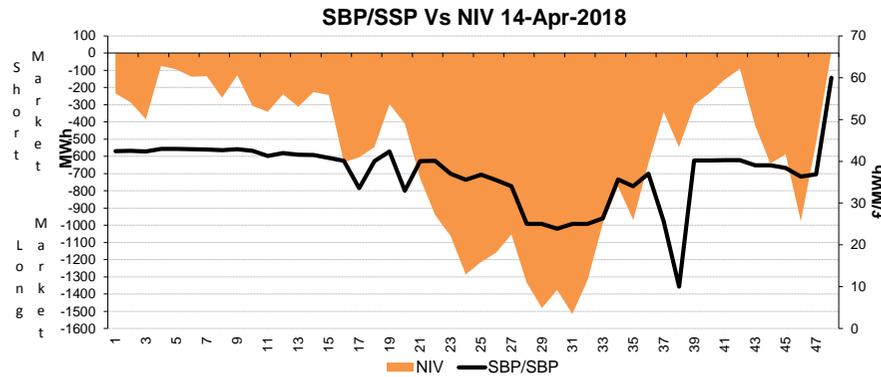
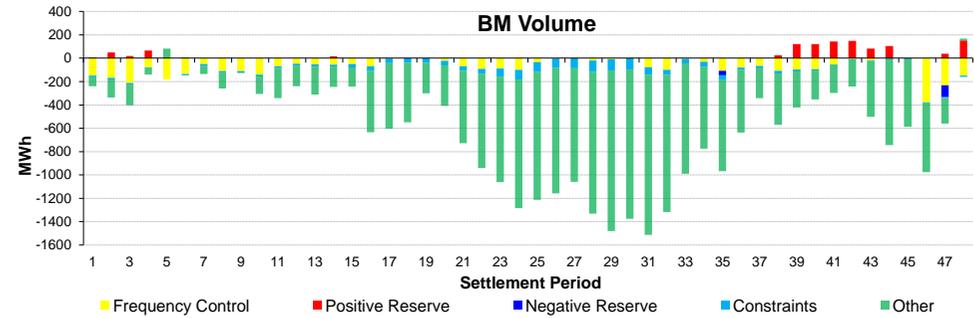
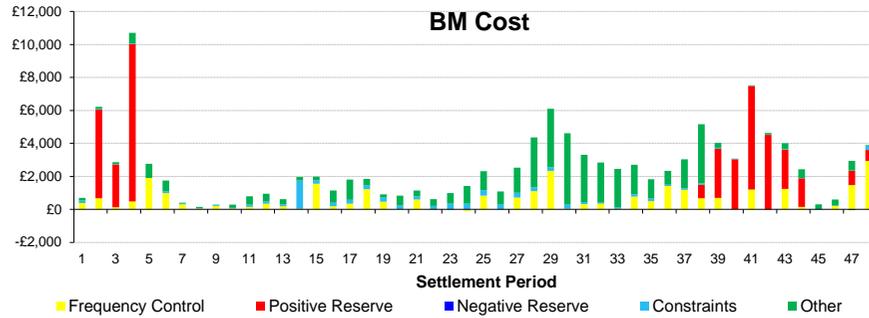
Daily Balancing Costs

BSUoS Charge Estimate: £0.35/MWh
Total Outturn: -£0.08m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

It was a day with a long market in the balancing mechanism. The PV generation was under forecasted by up to 3GW in the afternoon. There was a demand suppression of up to 500MW for the Grand National in the late afternoon. Throughout the 24 hours bids were taken in the BM to manage a power flow restriction in England following a planned outage. No trades or others BM actions were required for Rocof, voltage control or constraints.