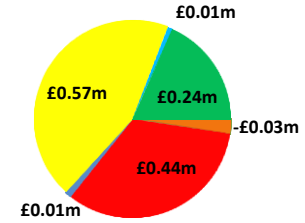
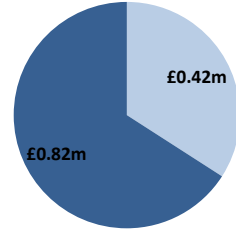


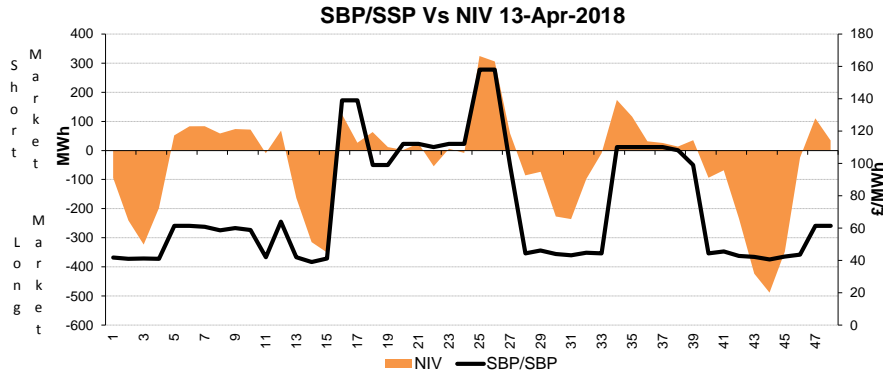
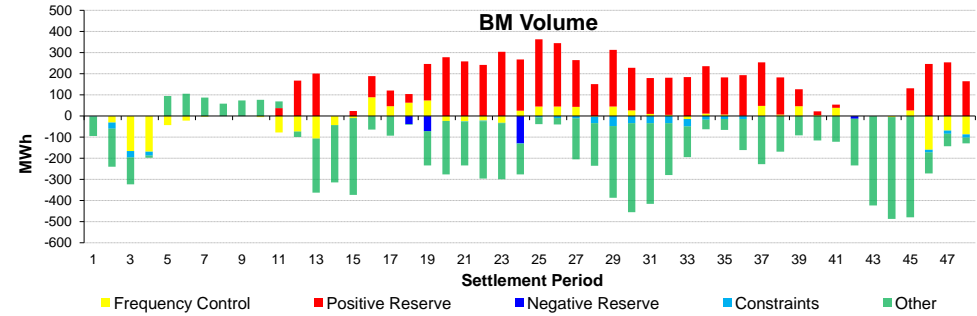
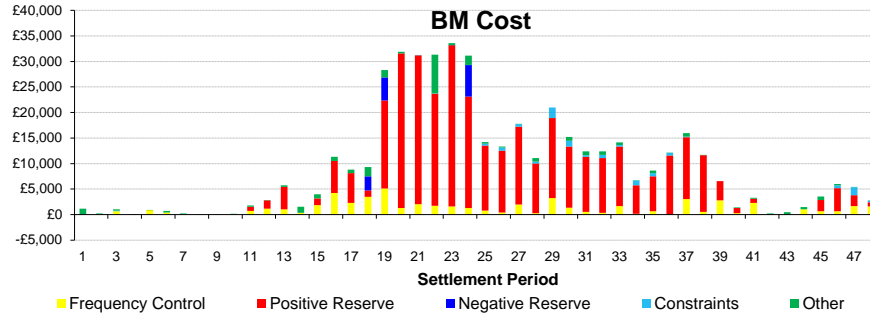
Daily Balancing Costs

BSUoS Charge Estimate: £1.06/MWh
Total Outturn: £1.24m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The market throughout the day was mixed. During the morning pickup, up to 570MW of STOR was run to help cover for PV shortfall. The minimum demand out turn was 24.5GW. Some BM actions were taken overnight for RoCoF, and between the morning and the afternoon, to manage a power flow restriction in England following a planned outage. No trades were required for Rocof, voltage control or constraints throughout the 24 hours.