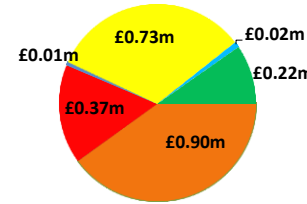
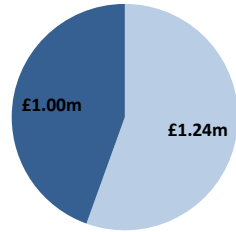


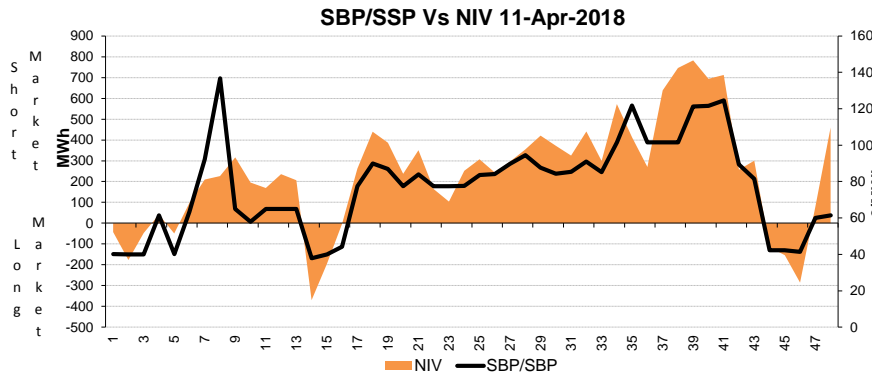
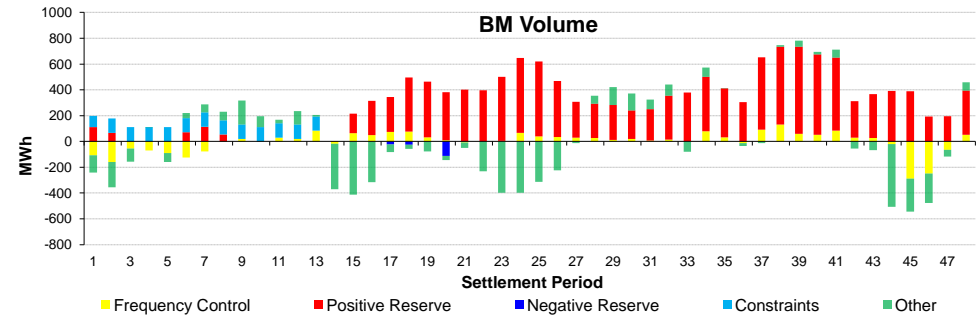
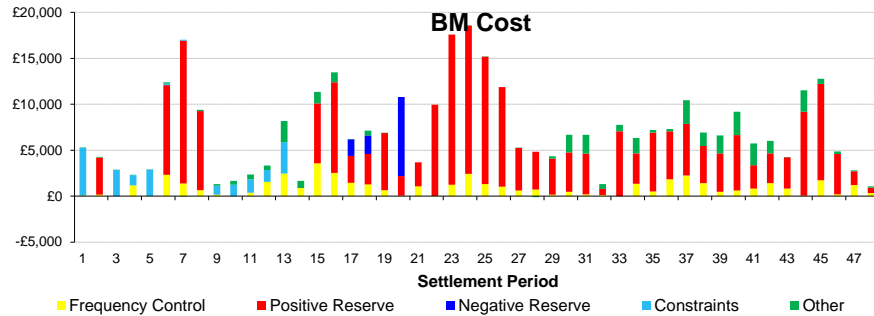
Daily Balancing Costs

BSUoS Charge Estimate: £1.66/MWh
Total Outturn: £2.24m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

It was a day characterized by a short market. No coal plant was generating across the GB Power System overnight. A significant wind forecast shortfall of over 2GW, with the peak error being around 2.5GW, was consistently present throughout the day and overnight. For this reason, up to 380MW of STOR was run in the morning and up to 550MW in the evening. In addition, hydro units were utilised until additional units were synchronised. The additional plants were delayed from desynchronising after the night peak. Overnight, some trades were taken to regulate the voltage level in the midlands. No trades or BM actions were required for Rocof, or power flow restrictions.