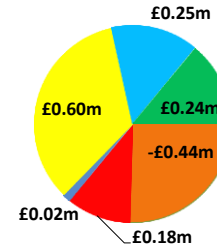
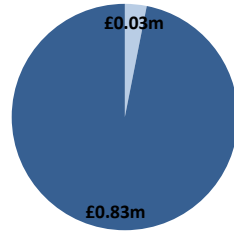


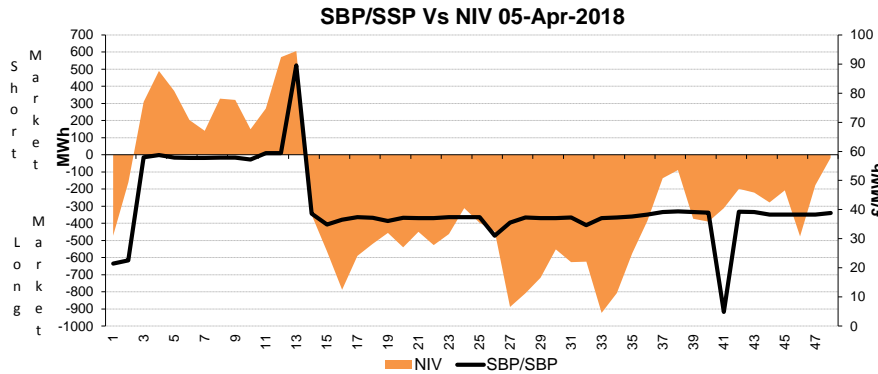
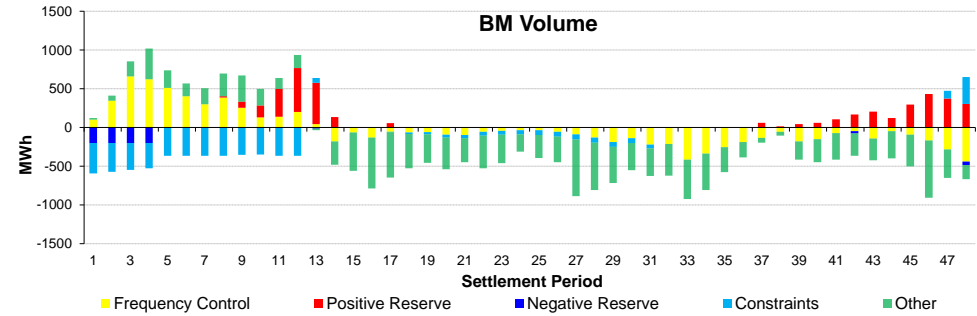
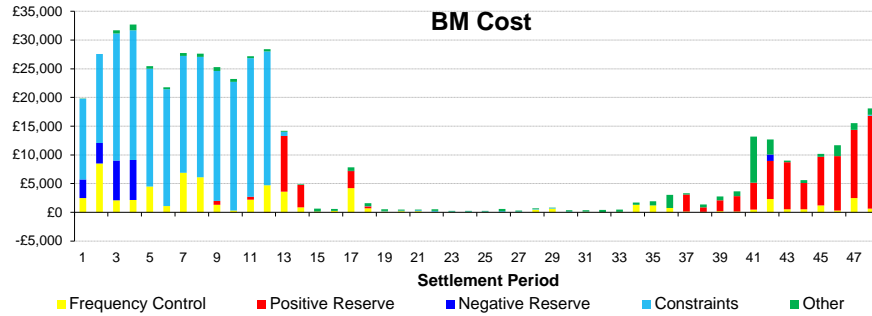
Daily Balancing Costs

BSUoS Charge Estimate: £0.90/MWh
Total Outturn: £0.85m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The margin was healthy and the market was prevalently long throughout the 24 hours. Trades on the Interconnectors were taken in early morning for downward regulation. Trades were used to resolve ROCOF on interconnectors and BM units. A small number of BM actions were required to manage voltage control in the Midlands. Some BM actions were required for constraint in Wales and ROCOF requirements in England.