

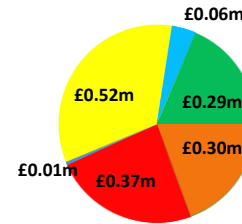
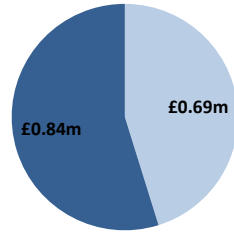
Daily Balancing Costs

Date:

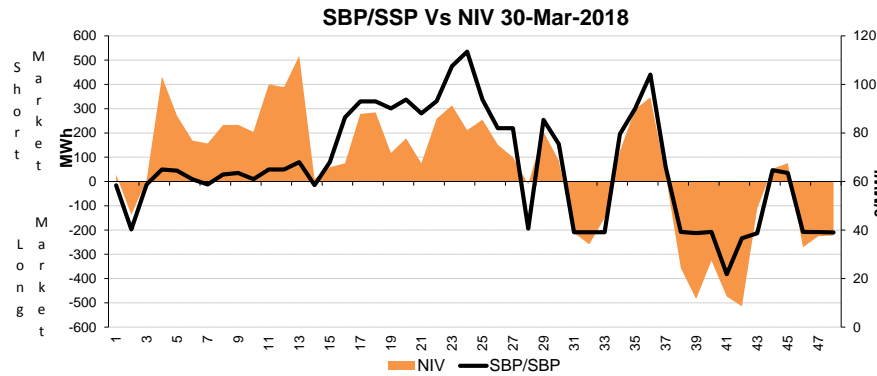
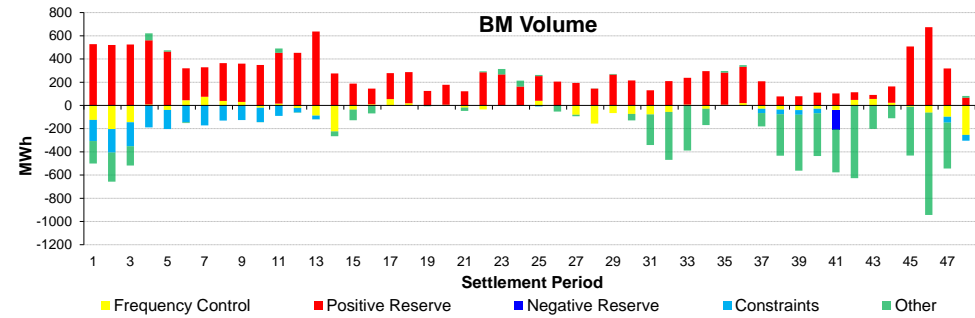
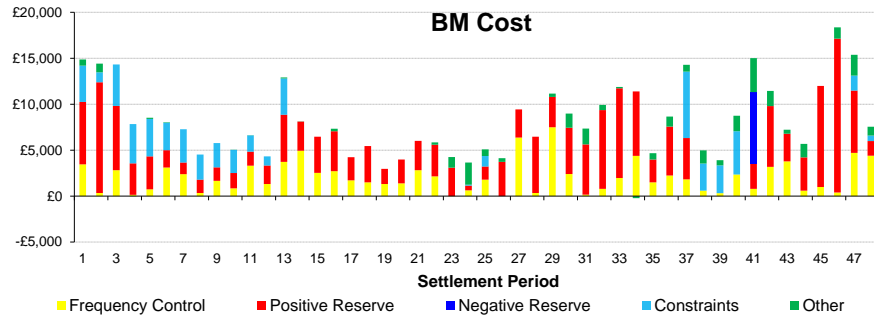
30/03/2018

BSUoS Charge Estimate: £1.32/MWh
Total Outturn: £1.54m

■ BM Cost
 (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

It was a day characterized by a short market and by significant uncertainty over demands due to the lack of similar historic demand data. Demand estimation proved difficult throughout the day with estimates consistently below outturn. In the afternoon, the demand was 3.2GW above the forecast level. RoCof was managed with BM actions from midnight until early morning and with a few trades over the last two settlement periods of the day. Between the afternoon and the evening some power flow congestions in Wales and on the network boundary between Scotland and England were solved with BM actions.