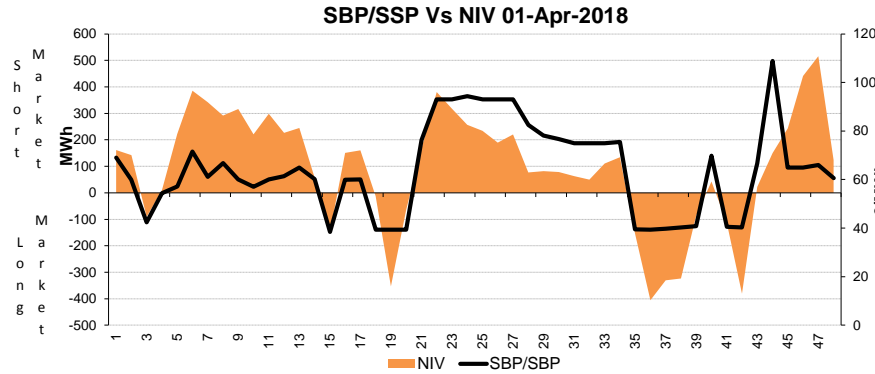
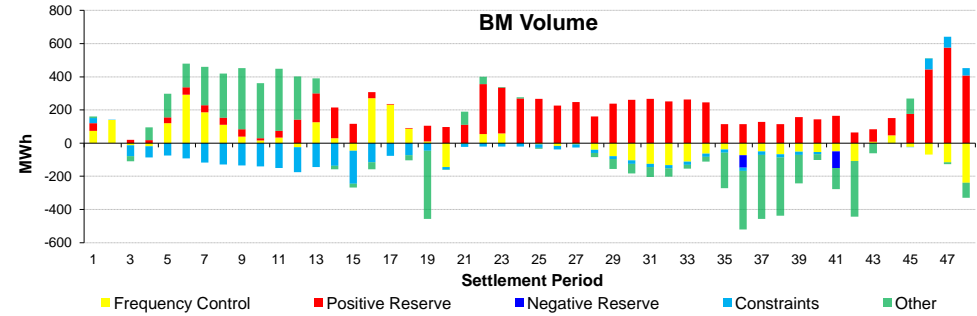
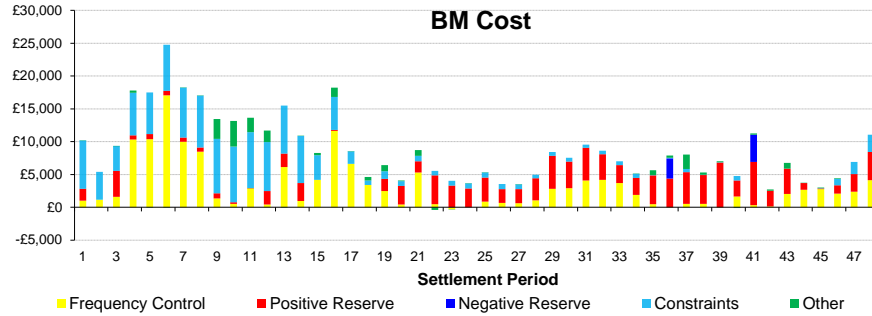
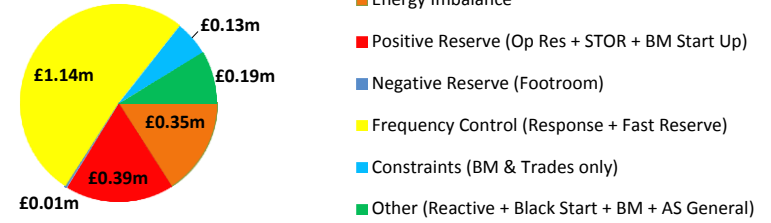
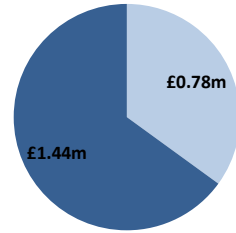


Daily Balancing Costs

BSUoS Charge Estimate: £1.84/MWh
Total Outturn: £2.21m

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

Overnight demands were ~1.2GW higher than forecast; 342MW of STOR was required to help compensate. Despite demand error reducing through the rest of the morning, 11hrs of Spin Gen units were utilised with 532MW of STOR run late morning into early afternoon. Late afternoon into early evening, a number of units were synchronised early or desynchronised late to help with margins. Trades were enacted on interconnectors for ROCOF overnight and on BM units for voltage reasons. Additional BM actions were required for ROCOF and voltage in North West England. Some BM actions were required for a constraint in Wales.