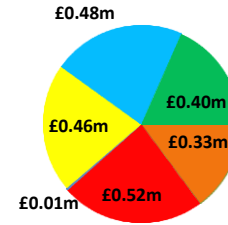
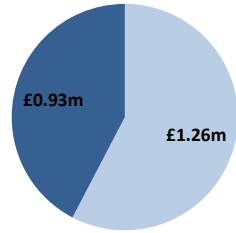


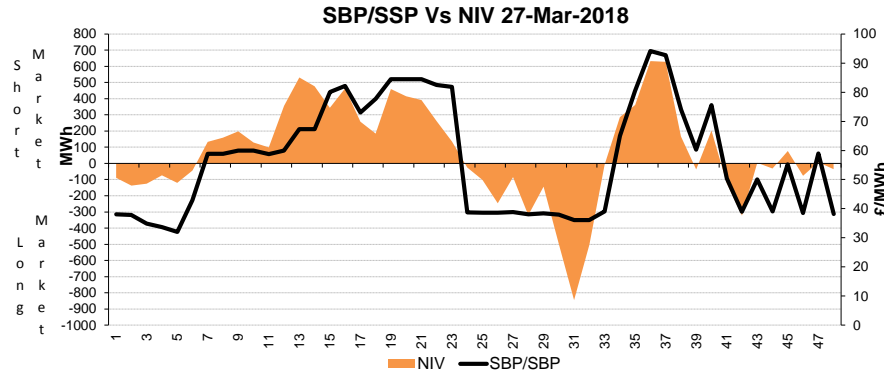
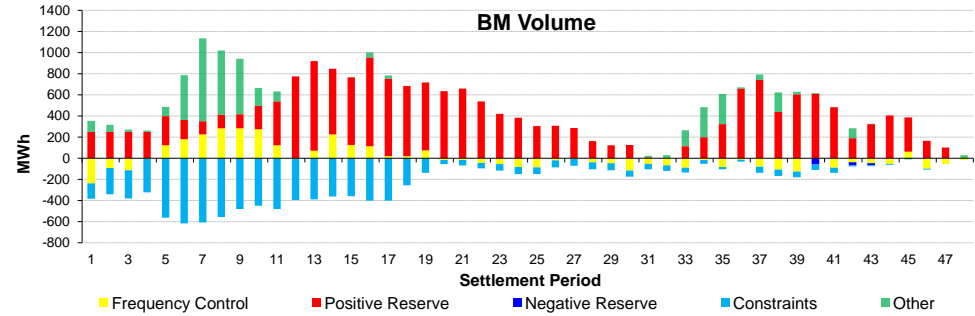
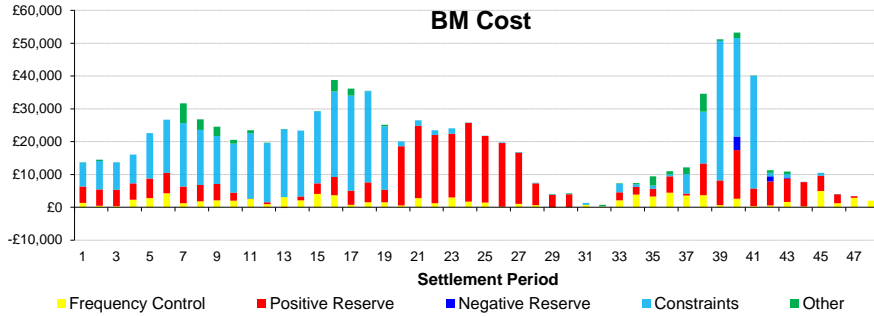
# Daily Balancing Costs

BSUoS Charge Estimate: £1.63/MWh  
 Total Outturn: £2.19m

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



■ Energy Imbalance  
 ■ Positive Reserve (Op Res + STOR + BM Start Up)  
 ■ Negative Reserve (Footroom)  
 ■ Frequency Control (Response + Fast Reserve)  
 ■ Constraints (BM & Trades only)  
 ■ Other (Reactive + Black Start + BM + AS General)



## Commentary

300MW STOR instructed at 16:54, a further 200MW at 17:05. Wind was 2000MW less than forecast. Trading was done in the early hours of the morning for RoCoF. Four machines were bought off in Scotland for the Scotland to England border constraint. Two machines were bought off in Wales for constraints.