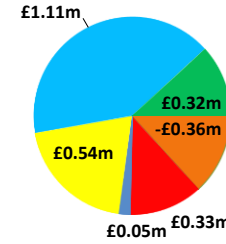
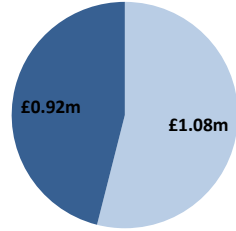


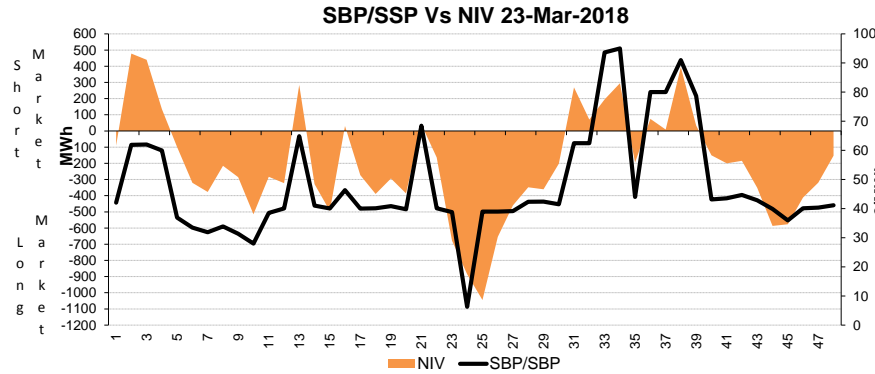
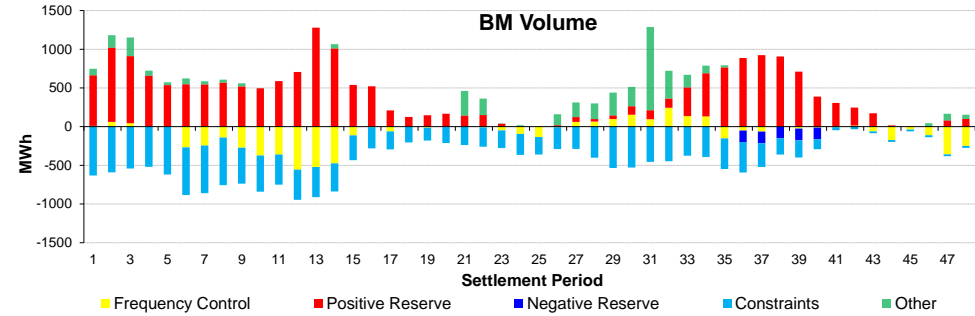
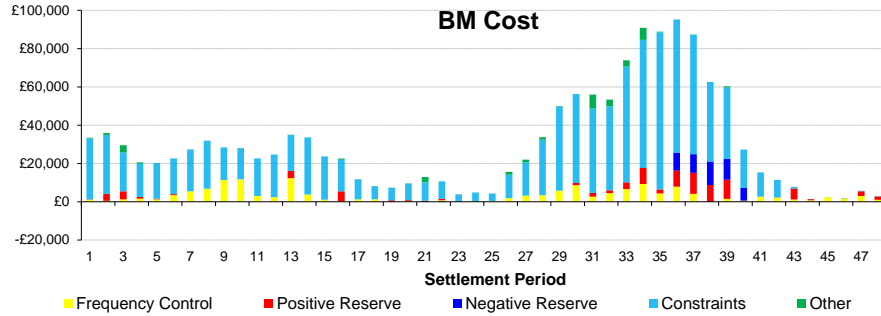
# Daily Balancing Costs

BSUoS Charge Estimate: £1.57/MWh  
Total Outturn: £1.99m

BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



## Commentary

The margin was healthy and the market was prevalently long throughout the 24 hours. Trades on the interconnectors were taken for margin over the morning peak, and subsequently in the afternoon for downward regulation. 750MW of STOR was run between the afternoon and the late evening. Due to high wind levels, power flow restrictions were in place on the network boundaries between Scotland and England. These were solved with a high volume of BM actions on wind generation from the morning until the evening. Trades were carried out on the interconnectors for RoCoF in the morning, and then to control the voltage levels in the South East from the afternoon until the night.