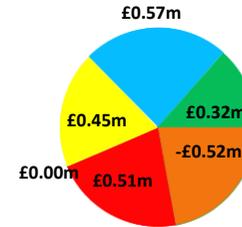
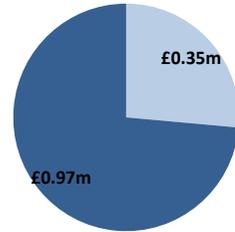


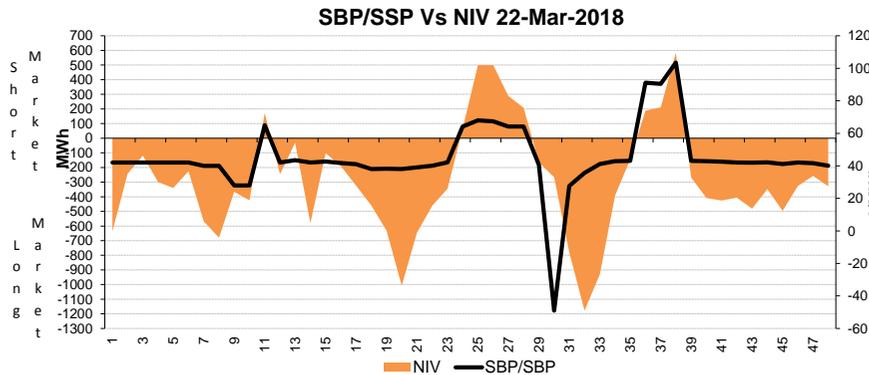
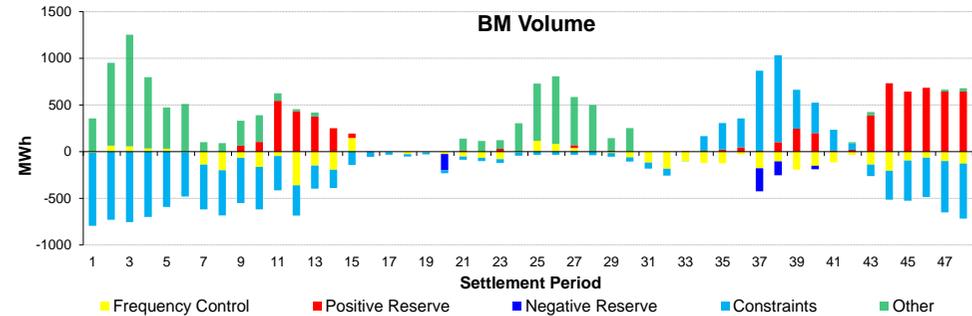
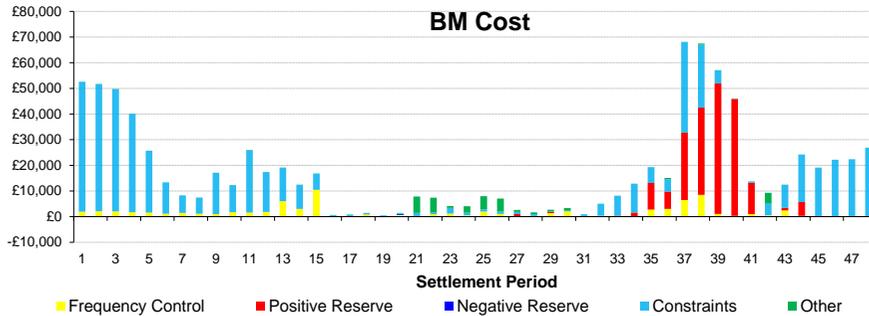
Daily Balancing Costs

BSUoS Charge Estimate: £1.09/MWh
Total Outturn: £1.32m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The market was prevalently long throughout the 24 hours. The flow across one of the interconnectors changed from import (1.5GW) to export (1.5GW) at 05:00hrs. 500MW trades were enacted to reduce this swing to assist with plant margins on the morning pickup. Some more trades for margin were taken in the evening as well.

The power flow restrictions between Scotland and England in place from the previous day faded out a few hours after midnight. These were managed with BM actions on wind generation in Scotland. Overnight multiple trades on the interconnectors together with some BM actions were taken to control RoCoF. Trades on interconnectors were again required over the darkness peak to manage import flow network restrictions in the south of England. Voltage levels in south of England were managed during the late evening with BM actions.