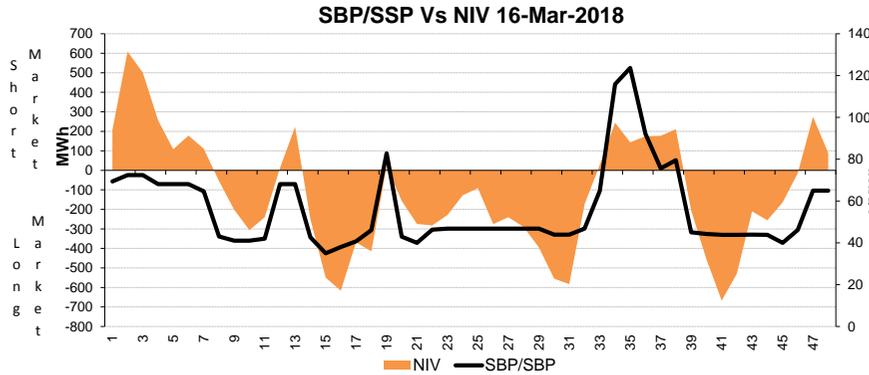
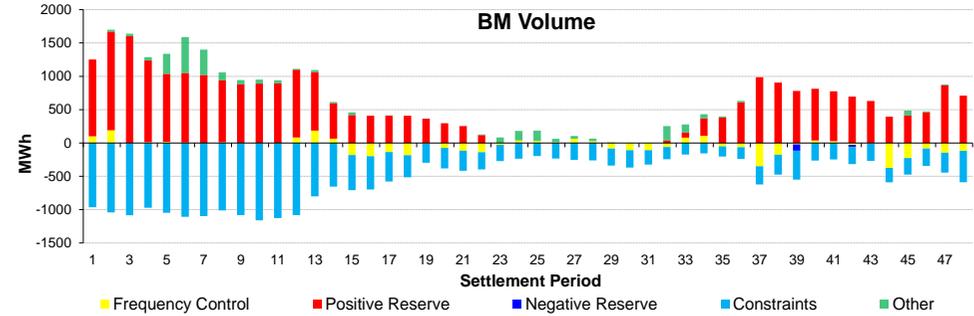
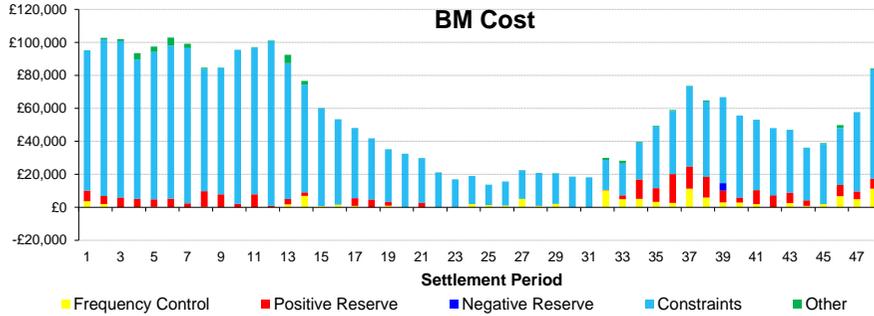
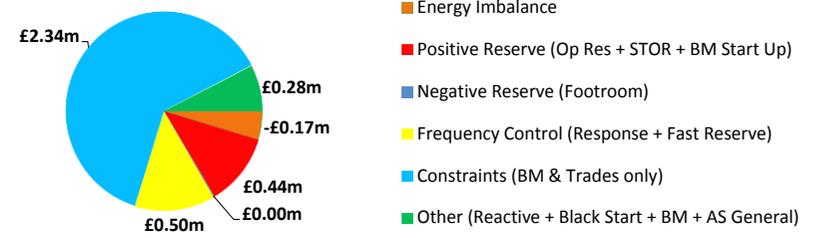
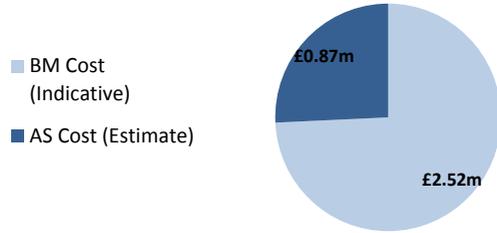


Daily Balancing Costs

BSUoS Charge Estimate: £2.41/MWh
Total Outturn: £3.39m



Commentary

The market was prevalently long and the margins remained healthy. From the early evening the demand was higher than expected and over 200MW of STOR were used. Soon after, over the darkness peak, the wind was short falling by 2.6GW. Thus, additional plants were run and over 1150MW of STOR was deployed.

From midnight until the morning peak, multiple trades on the interconnectors were taken for RoCoF. Voltage level was managed in England with a mix of trades and BM action from the late evening.

Throughout the 24 hours a high volume of trades and BM actions were undertaken to manage power flow congestion in North of Scotland and on the network boundary between Scotland and England.