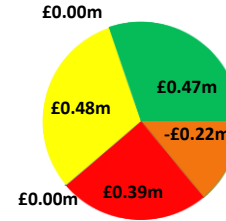
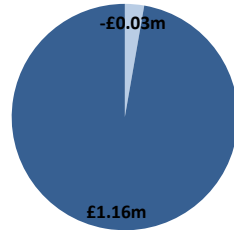


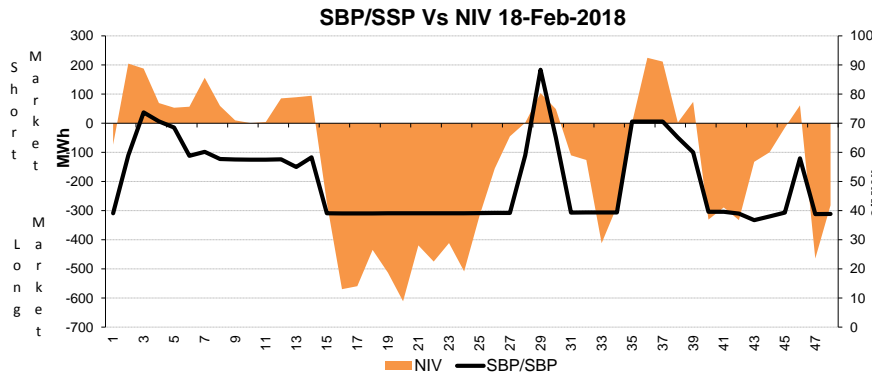
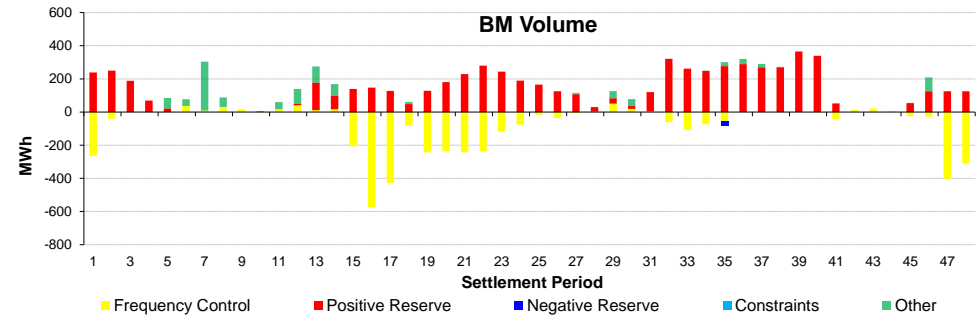
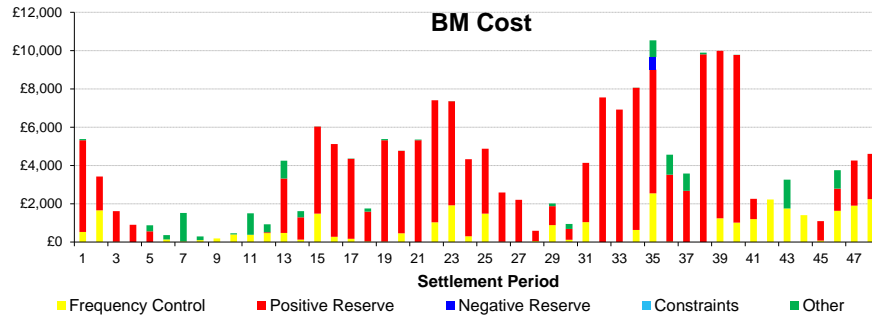
Daily Balancing Costs

BSUoS Charge Estimate: £1.03/MWh
Total Outturn: £1.13m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



■ Energy Imbalance
■ Positive Reserve (Op Res + STOR + BM Start Up)
■ Negative Reserve (Footroom)
■ Frequency Control (Response + Fast Reserve)
■ Constraints (BM & Trades only)
■ Other (Reactive + Black Start + BM + AS General)



Commentary

The wind generation remained low throughout the day. The margin during the darkness peak was healthy and no significant outages were planned. 285MW of STOR were run in the early hours. Additional STOR for a total of around 215MW was run again during the morning and the darkness peak. A demand errors of over 900MW were recorded soon after midnight and during the mid-morning. Additional response was held after the evening.

No BM actions or trades were undertaken for constraints or RoCoF. With Low wind generation all required voltage plant was met by the market.