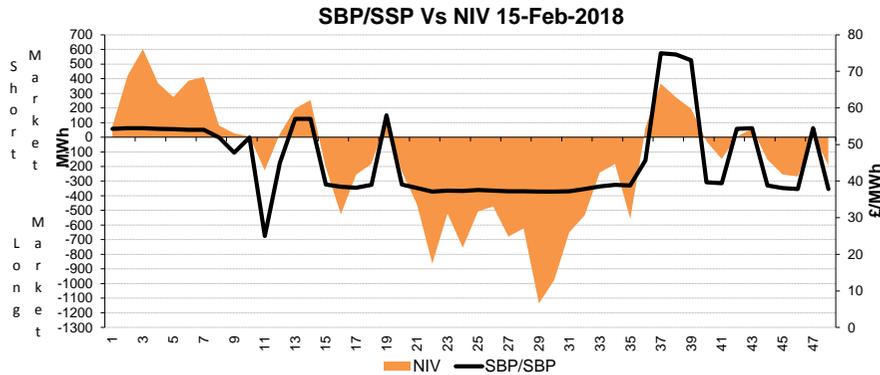
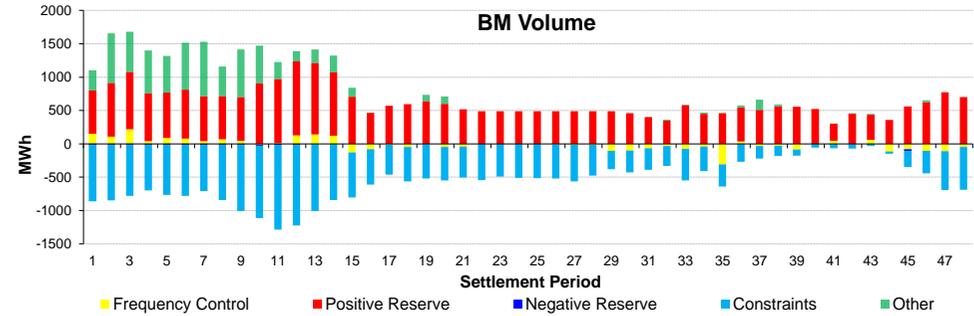
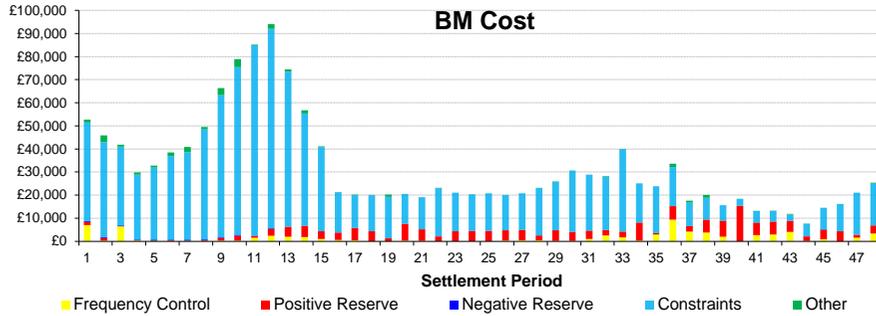
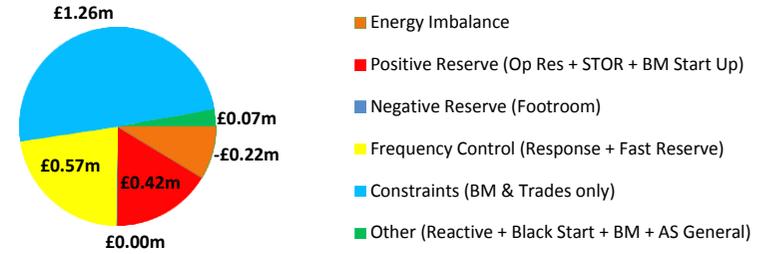
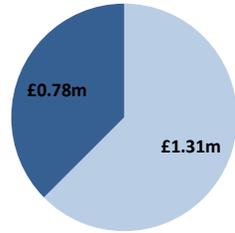


# Daily Balancing Costs

BSUoS Charge Estimate: £1.53/MWh  
Total Outturn: £2.09m

BM Cost (Indicative)  
AS Cost (Estimate)



## Commentary

Demand in afternoon trough 2.7GW lower than forecast partly due to 1GW more PV than forecasted. 360MW of STOR was run for the evening peak. Trades were enacted on the interconnectors for ROCOF in the early morning and again just before midnight. Congestion in North of Scotland required trading on Windfarms to reduce output in the early morning. BM actions were taken for constraints over the Scotland England border throughout the day. BM actions were also taken in South Wales to reduce output due to constraint in the area.