

## Agenda

<b>Meeting name</b>	CMP280 Workgroup 5
<b>Date of meeting</b>	29 January 2018
<b>Time</b>	10.00- 12.30
<b>Location</b>	National Grid House, Warwick
<b>Dial in:</b>	0207 1086317 Meeting number 593 506 791

Item	Topic	Lead
1	Introductions and meeting objectives	CW
2	Review of Actions	CW
3	Discussion if an alternative to be raised re SVA or gross charging OR other aspects	All
4	ToR review – readiness for WG Consultation	All
5	Review of Proposal, including legal text	JA
6	Areas for future work and next meeting date, including review of timetable	All

Name	Company	Role
Caroline Wright	Code Admin	Chair
Heena Chauhan	Code Admin	Tec Sec
Urmi Mistry	National Grid	NGRID Rep
James Anderson (Alternative Proposer)	Scottish Power	WG Member
Bill Reed	RWE	WG Member
Robert Longden	Cornwall Energy	WG Member
Libby Glazebrook	Engie	WG Member
Paul Mott	EDF Energy	WG Member
Andrew Colley	SSE	WG Member
Nicola Pervical	Innogy	WG Member
Paul Youngman	Drax	WG Member
Nicholas Rubin	ELEXON	Observer
Chiara Redaelli	Ofgem	Observer

### Terms of Reference:

Specific areas	When cover
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a) Consider interactions (if any) with the Ofgem's TCR (Panel noting the timelines associated with the TCR)	
b) Consider the practical implications of solution e.g. that all metered data is available to National Grid to support the proposed solution.	
c) Consider the interactions with other participants (e.g. Distribution Storage).	

Revised timetable to be presented to the CUSC Panel for approval 26 January 2017:

<b>Date</b>	<b>Activity</b>
April 2018	Workgroup Consultation issued to the Industry (15WD)
May 2018 – July 2018	Workgroup Meeting - Workgroup review consultation responses, agree options, finalise legal text and WG vote
August 2018	Workgroup Report issued to CUSC Panel
August 2018	CUSC Panel meeting to discuss Workgroup Report
September 2018	Code Administration Consultation Report issued to the Industry (15 WD)
October 2018	Draft FMR published for industry comment (3 Working days)
November 2018	Draft Final Modification Report presented to Panel
November 2018	CUSC Panel Recommendation vote
December 2018	Final Modification Report issued the Authority
January/February 2019 *	Indicative Decision for the Authority
1 April 2019 or 1 April 2020	Decision implemented in CUSC

\* Note to allow for system changes to be made a decision by Summer 2018 is required for change to be applied to Charging Year 2019

**Applicable CUSC Objectives:**

## **Use of System Charging Methodology**

**(a)** That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

**(b)** That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);


**(c)** That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses\*;


**(d)** Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. Licence under Standard Condition C10, paragraph 1; and

**(e)** Promoting efficiency in the implementation and administration of the CUSC arrangements.

\*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

## Actions

Action No	WG meeting raised	Action Owner	Action	Progress	Due Date	Status
4	WG1	All	WG members to consider what the impacts on Suppliers may be re transitional arrangements	On-going action	TBC	Open
5	WG1	CW	Include a question in WG consultation on the impact for Suppliers re transitional arrangements	WG Rpt. updated	TBC	Open
10	WG1	UM	Confirm what the system changes may be required – cost and timescales	On-going as Proposal refined	TBC	Open
15	WG2	UM	Impacts on the G/D spilt and charges/tariffs should CMP280 be implemented	Initial view is that no impact on G but still TBC and holding section added into the report. James A circulated update (attached)   180108 CMP280 - Action List.docx	TBC	Open
19	WG3	UM	Confirm if any storage parties would be still liable for residual	On-going action – holding section added into the report	TBC	Open
20	WG3	UM/JA	Consider in the Proposal how could identify those parties not liable for TNUoS demand charges and whether a BSC Mod would be required	On-going action – holding section added into the report. James A circulated update (see action 15)	TBC	Open
21	WG3	NP	Draft a strawman option for extending scope to include SVA Parties	On-going action Still to be determined as depends on concept of lead party and desire to extend to SVA – holding section added into the report	TBC	Open
22	WG3	UM	Will there be a need for a separate bi-lateral agreement for licensable generation for storage	On-going action – holding section added into the report. James A circulated update (see action 15)	TBC	Open
24	WG3	CW	Arranged next WG meeting and request a timetable extension from CUSC Panel	3 month extension to be requested on 26 Jan 18	TBC	To be closed
25	WG4	JA/UM	James and Urmi to update matrix of options and re-circulate to the WG		TBC	Open

Action No	WG meeting raised	Action Owner	Action	Progress	Due Date	Status
26	WG4	CW	Caroline to circulate Chiara's table of impacts	 EXT RE 19 Dec CMP280 & CMP281 W	TBC	To be closed
27	WG4	JA	James to update proposal and provide information on how sites would be identified, the process to be followed re not billing TNUoS and the legal text changes needed.	James circulated information (see action 15 for attached doc) and holding sections added to WG rpt.	TBC	Open
28	WG4	JA	James to consider points raised by Bill re lead party and whether this means the Proposal doesn't have to detail either CVA or SVA.	On-going James circulated information (see action 15 for attached doc) and holding sections added to WG rpt.	TBC	Open
29	WG4	JA	James to provide additional text on why CMP280 should not be considered as part of the scope of the SCR/TCR	James circulated information (see action 15 for attached doc) and holding sections added to WG rpt	TBC	To be closed
30	WG4	JA	James to confirm if a BSC change is needed	Proposer considers not - James circulated information (see action 15 for attached doc) and holding sections added to WG rpt. whilst thoughts validated.	TBC	Open
31	WG4	UM	Urmi to bring back a strawman option on how could use concept of chargeable generation could work		TBC	Open
32	WG4	CW	Caroline to update the WG rpt. on why options not being explored further	On-going	TBC	Open
33	WG4	NP	Nicola P to speak to Bill and James to determine if a worked up option on how SVA should be considered as an alternative		TBC	Open