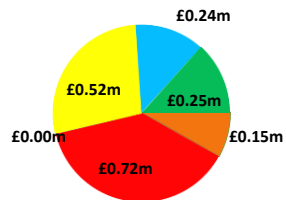
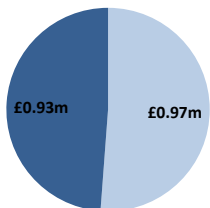


Daily Balancing Costs

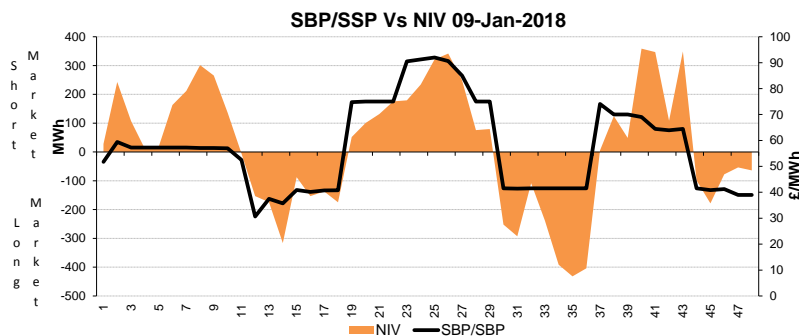
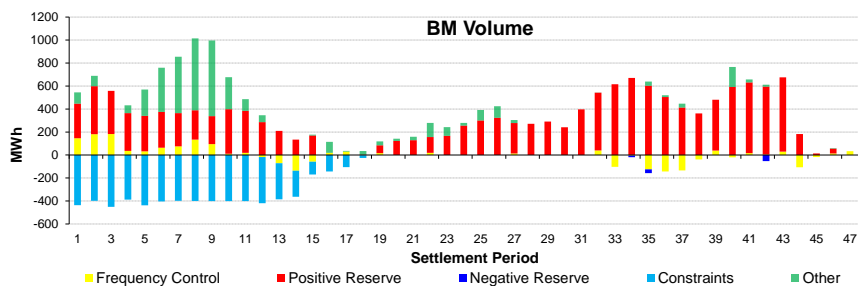
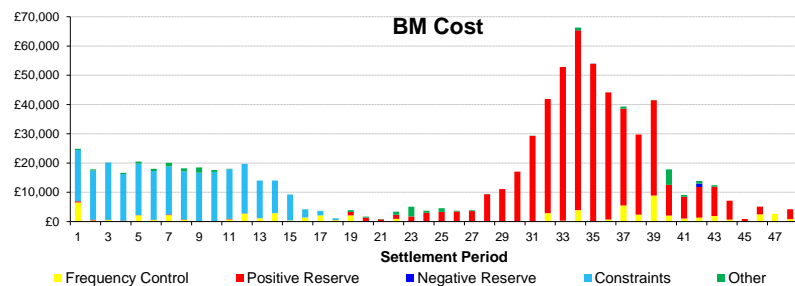
Date: 09/01/2018

BSUoS Charge Estimate: £1.25/MWh
Total Outturn: £1.90m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

An estimated 2000MW of Demand management was observed during the darkness peak. Trades were enacted on the interconnectors for ROCOF overnight and a power station in the North East. Voltage control was covered overnight by running a power station in the Midlands. Three power stations were used for regulating reserve over the DP.