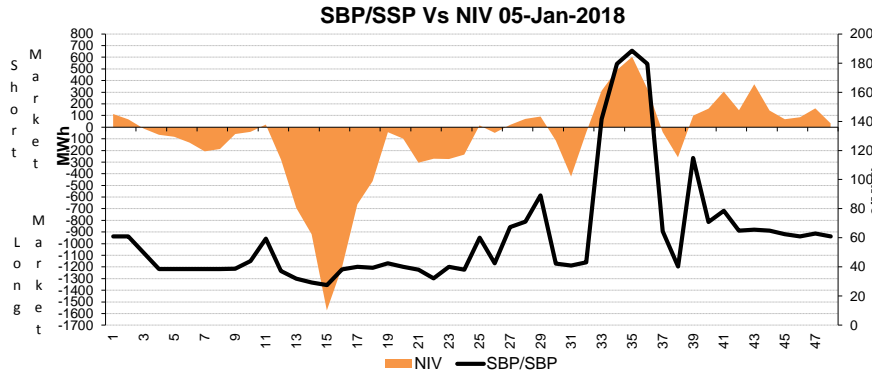
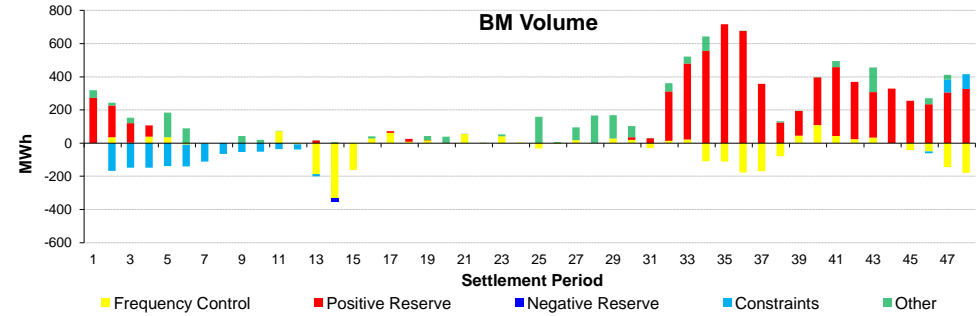
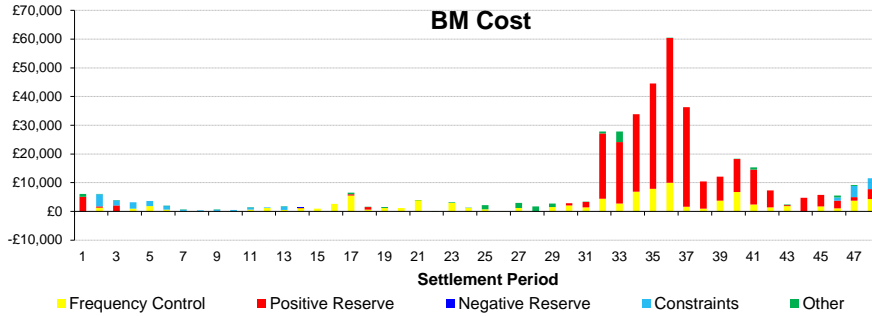
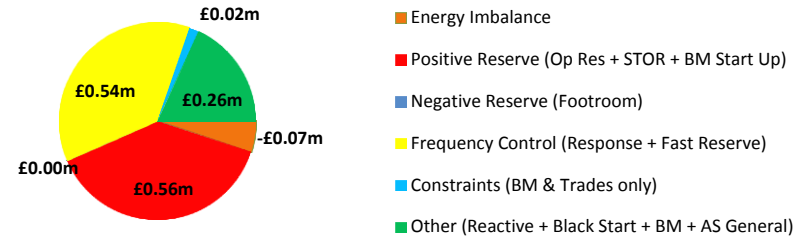
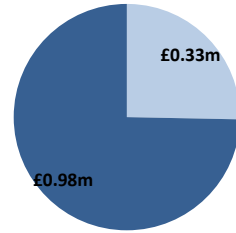


Daily Balancing Costs

BSUoS Charge Estimate: £1.01/MWh
Total Outturn: £1.31m

■ BM Cost (Indicative)
■ AS Cost (Estimate)



Commentary

During the morning pick up, 100MW of STOR was required to help cover wind shortfall of ~950MW. A generating unit tripped at 11:00 causing the frequency to fall to 49.77Hz. Two more units tripped in the afternoon causing the frequency to fall to 49.79Hz at 15:45. Over the darkness peak 850MW of STOR was instructed, alongside trades for margin purposes. Additional units were synchronised in the BM to further cover ~950MW shortfall of wind generation. Additional dynamic response was held throughout the day to cover volatile wind and demand. Early morning required BM actions on conventional generation to resolve ROCOF issues. Trades enacted to resolve voltage issues in the Midlands late night into the 6th. BM actions also required to resolve constraints on the Scotland-England border late night into the 6th.