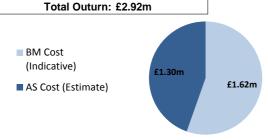
Daily Balancing Costs

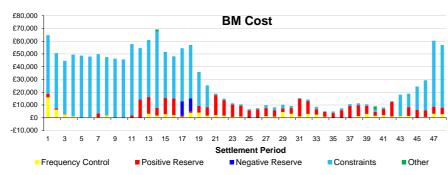


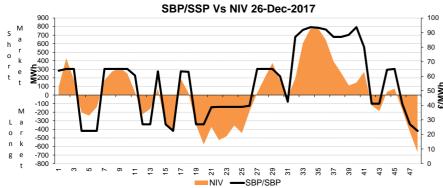
Other

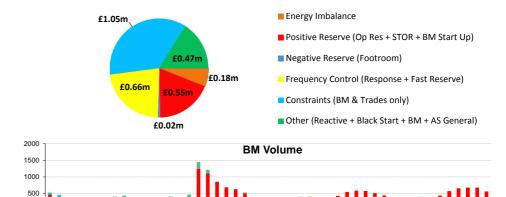
Constraints



BSUoS Charge Estimate: £2.49/MWh







Commentary

9

Frequency Control

13 15 17

■ Positive Reserve

19

21 23

Settlement Period

25 27 29 31 33

■ Negative Reserve

-500

-1000

This Boxing Day bank holiday was characterized by a mixed market, long in the morning and short between the afternoon and the darkness peak. Also 440MW STOR was utilised over the darkness peak in preference to more expensive BM generation. The western HVDC link was loaded up to 725MW North to South as the wind generation levels in Scotland increased. Thus avoiding power flow restrictions on the onshore network boundaries between Scotland and England. During the night trades on the interconnectors were taken for positive margin.

Overnight trades and BM actions were undertaken to regulate the voltage levels in many part of the network in both England and Wales, and to manage RoCoF.