

Agenda

Meeting name CMP271 & CMP274 pre call for 5/05/2017 Workgroup meeting

Date of meeting 26th April 2017

Time 10:00 – 12:00

Location Teleconference

Teleconference Tel: 0808 238 9819, Participant Code: 39623674#

Open letter drafting and options recap

Item	Topic	Lead
1	Introduction and meeting objectives	JM
2	Alternatives write up comments and additions	All
3	Open letter drafting – what do we need to do ahead of 5 th May? <ul style="list-style-type: none"> • Workgroup development additions for letter - what do we have and do we need more? 	All
4	Actions	All

Actions:

1. RM to provide a list of items 'in the bucket' for the expansion constant (not actual costs of these items)	RM	04/04/2017?
2. SL to send link to meter profile paper	SL	31/03/2017
3. SL to look at per meter methodology	SL	04/04/2017
4.1 Page brief to be prepared to be sent to industry	CB	May 2017
5. External consultant analysis funding	JM	N/A
6. RM to begin to add alternatives produced within the paper into the tariff model. Work on this to be ongoing as more alternatives are brought forward	RM	Ongoing
7. RIIO information – What calculation is used and how does it work	DC	05/05/2017

For reference, the Use of System Charging Methodology Applicable CUSC Objectives are:

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1.).
- (e) Promoting efficiency in the implementation and administration of the CUSC arrangements

Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

Further meetings

Date	Time	Location	Register
Wednesday 26th April	10am-12pm	Call	Agenda will dial in details to be circulated - 5WD
Friday 5th May	10am-4pm	NG House	https://www.eventbrite.co.uk/e/cmp271274-tickets-30518284009
Monday 15th May	10am-12pm	Call	Agenda will dial in details to be circulated - 5WD
Monday 22nd May	10am-4pm	NG House	https://www.eventbrite.co.uk/e/cmp271274-tickets-33414287032